

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88248
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUN 22 2012
RECEIVED

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10554
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 685270
7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT
8. Well Number 6
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 33 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3332' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

OTHER: RETURN TO WATER INJECTION ☒

OTHER: **11.6 C Packer shall be set within or less than 100** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Procedure: Estimated Start Date: July 18, 2012

- MIRU pulling unit.
- DO 4 1/2" CIBP at 3456' w/ 3 7/8" bit. Run bit to btm and tag PBTD. CO fill if necessary.
- RIH w/ 4 3/4" pkr and tbg to top perf. Set pkr and pressure test csg to 500#. Move pkr uphole as necessary to determine the lowest depth of good casing.
- Run GR/Compensated Neutron log from PBTD to 2700'.
- Rig down pulling unit.
- Obtain approval from NMOCD for injection packer set depth if necessary to set pkr >100' above top perf.
- MIRU pulling unit.
- Acidize perforations 3551'-3640' w/ 5000 gal 15% NEFE HCL.
- RIH w/ 2 3/8" IPC injection tubing and injection packer. Set pkr at approved depth.
- Run MIT test to 500# for 30 min. Notify NMOCD prior to test.
- Put well back on injection at 100 BWIPD max rate or 1500# max pressure.

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

Release Date:

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 06/22/2012

Type or print name KENT WILLIAMS E-mail address: _____ PHONE: 432-689-5200

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 6-26-2012

Conditions of Approval (if any):

JUN 26 2012

WELLBORE SCHEMATIC

Well Name & No.:	<u>Skelly Penrose A Unit # 6</u>		
Field:	<u>Langlie Mattix (7Rivers/Queen/Grayburg)</u>		
Location:	<u>1980' F S L x 660' F W L, Sec. 33, Unit Letter L, T-22-S, R-37-E</u>		
County:	<u>Lea</u>	State:	<u>NM</u> API #: <u>30-025-10554</u>
GR Elev:	<u> </u>	Spud Date:	<u>06/18/39</u>
KB:	<u> </u>	Original Operator:	<u>Skelly Oil Comp.</u>
KB Elev:	<u>3351.0</u>	Original Lease Name:	<u>King "A" # 2</u>

