

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

JUN 22 2012  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

|   |  |   |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                 |  | WELL API NO.<br>30-025-10622  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>LEGACY RESERVES OPERATING LP   |  | 6. State Oil & Gas Lease No.<br>685270  |
| 3. Address of Operator<br>P.O. BOX 10848<br>MIDLAND, TX 79702   |  | 7. Lease Name or Unit Agreement Name<br>SKELLY PENROSE A UNIT                                       |
| 4. Well Location<br>Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line<br>Section <u>04</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u> |  | 8. Well Number <u>34</u>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3300' GR  |  | 9. OGRID Number<br>240974   |
|   |  | 10. Pool name or Wildcat<br>Langlie Mattix; 7 Rvrs-Queen-Grayburg                                   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole. ☐

OTHER: RETURN TO WATER INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Procedure: Estimated Start Date: August 1, 2012

- MIRU pulling unit.
- Run 3 7/8" bit to btm and tag PBTD. CO fill if necessary.
- RIH w/ 4 3/4" pkr and tbg to top perf. Set pkr and pressure test csg to 500#. Move pkr uphole as necessary to determine the lowest depth of good casing.
- Run GR/Compensated Neutron log from PBTD to 2700'.
- Rig down pulling unit.
- Obtain approval from NMOCD for injection packer set depth if necessary to set pkr >100' above top perf.
- MIRU pulling unit.
- Acidize perforations 3545'-3612' w/ 5000 gal 15% NEFE HCL.
- RIH w/ 2 3/8" IPC injection tubing and injection packer. Set pkr at approved depth.
- Run MIT test to 500# for 30 min. Notify NMOCD prior to test.
- Put well back on injection at 100 BWIPD max rate or 1500# max pressure.

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 06/22/2012

Type or print name KENT WILLIAMS E-mail address:  PHONE 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD DATE JUN 26 2012

Conditions of Approval (if any):

JUN 26 2012

## WELLBORE SCHEMATIC

|                  |   |                      |                        |
|------------------|---|----------------------|------------------------|
| Well Name & No.: | Skelly Penrose A Unit # 34                                      |                      |                        |
| Field:           | Langlie Mattix (7Rivers/Queen/Grayburg)                         |                      |                        |
| Location:        | 660' F S L x 1980' F W L, Sec. 4, Unit Letter N, T-23-S, R-37-E |                      |                        |
| County:          | Lea   | State:               | NM API #: 30-025-10622 |
| GR Elev:         |   | Spud Date:           | 04/06/37               |
| KB:              |   | Original Operator:   | Skelly Oil Comp.       |
| KB Elev:         | 3308.0  | Original Lease Name: | R. R. Sims # 4         |

