Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 <u>District II – (575) 748-1283</u>	SOCO	WELL API NO. 30-025-10624
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460	2 2 201/220 South St. Francis Dr.	STATE FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 me	CENED	685270
SUNDRY NOTICES	TAND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION OF THE PROPERTY OF THE PR		SKELLY PENROSE A UNIT
PROPOSALS) 1. Type of Well: Oil Well Gas	Well Other INJECTION	8. Well Number 17
2. Name of Operator	wen die other hyperion	9. OGRID Number
LEGACY	RESERVES OPERATING LP	240974
3. Address of Operator P.O. BOX		10. Pool name or Wildcat
	0, TX 79702	Langlie Mattix; 7 Rvrs-Queen-Grayburg
4. Well Location	co c c d NOPTH !	1000
	feet from the NORTH line and	
Section 04	Township 23S Range 37E . Elevation (Show whether DR, RKB, RT, GR,	NMPM County LEA
	3338' DR	
12. Check Appr	ropriate Box to Indicate Nature of Noti	ice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON REMEDIAL W	
		DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING MI	ULTIPLE COMPL 🔲 CASING/CEN	MENT JOB 🔲
DOWNHOLE COMMINGLE	Per Under	rground Injection Control Program Manual
OTHER: RETURN TO WATER INJECT	ION OTHER! 6 C	Packer shall be set within or less than 100 $_{\square}$
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Multiple	the appermental ection, per supermental date completions: Attach wellbore diagram of
proposed completion or recomp	letion.	
Proposed Procedure: Estimated S	Start Date: July 25, 2012	
1. MIRU pulling unit.	DHILL DETENDING CO CILIC	
 POH tbg and inj pkr. Run 3 7/8" bit to btm and tag PBTD. CO fill if necessary. RIH w/ 4 3/4" pkr and tbg to top perf. Set pkr and pressure test csg to 500#. Move pkr uphole as necessary to determine the lowest 		
depth of good casing		
4. Run GR/Compensated Neutron log from PBTD to 2700'.5. Rig down pulling unit.		
6. Obtain approval from NMOCD for injection packer set depth if necessary to set pkr >100' above top perf.		
7. MIRU pulling unit.8. Acidize perforations 3558'-3653' w/ 5000 gal 15% NEFE HCL.		
	bing and injection packer. Set pkr at approved dept	th.
10. Run MIT test to 500# for 30 min. Notify NMOCD prior to test.		
11. Put well back on injection at 1	00 BWIPD max rate or 1500# max pressure.	
	,	
Condition of Approval the secretary	Condition	n of Approval: Notify OCD Hobbs
Condition of Approval: the operator notice to the appropriate District office	Shan give 24 hour gease Da	hours prior to running MIT Test & Chart.
September 2 de la companya de la com	before them begins	
I hereby certify that the information above	e is true and complete to the best of my knowl	edge and belief
Thereby certify that the information abov	e is true and complete to the best of my known	ledge and benefit
1/1	,	_
SIGNATURE Kertwin	TITLE SENIOR ENGINEE	<u>R</u> DATE <u>06/22/2012</u>
Type or print name KENT WILLIAMS	E-mail address:	PHONE: 432-689-5200
For State Use Only	1	12101101 1000 0000
4000 OVER DV 5/16	1/	GZ DATE 6-26-2010
APPROVED BY: Conditions of Approval (if any):	the TITLE SMATT NO.	DATE 6-16-1010

JUN 2 6 2012

WELLBORE SCHEMATIC

Well Name & No.: Skelly Penrose A Unit # 17

Field: Langlie Mattix (7Rivers/Queen/Grayburg)

 Location:
 660' F N L x 1980' F E L, Sec. 4, Unit Letter B,T-23-S, R-37-E

 County:
 Lea
 State: NM API #: 30-025-10624

GR Elev: 3338.0 Spud Date: 08/15/40
KB: 0.0 Original Operator: Skelly Oil Co

KB: 0.0 Original Operator: Skelly Oil Comp.
KB Elevation: 3338.0 Original Lease Name: H. O. Sims # 13

