

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

JUN 22 2012  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-23082
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. 685270
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT
4. Well Location Unit Letter <u>F</u> : <u>1900</u> feet from the <u>NORTH</u> line and <u>1870</u> feet from the <u>WEST</u> line Section <u>04</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>61</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325' GR		9. OGRID Number 240974
		10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Queen-Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perforations or open hole.

OTHER: RETURN TO WATER INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details including the date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Procedure: Estimated Start Date: August 8, 2012

1. MIRU pulling unit.
2. DO 4 1/2" CIBP at 3456' w/ 3 7/8" bit. Run bit to btm and tag PBTD. CO fill if necessary.
3. RIH w/ 4 3/4" pkr and tbg to top perf. Set pkr and pressure test csg to 500#. Move pkr uphole as necessary to determine the lowest depth of good casing.
4. Run GR/Compensated Neutron log from PBTD to 2700'.
5. Rig down pulling unit.
6. Obtain approval from NMOCD for injection packer set depth if necessary to set pkr >100' above top perf.
7. MIRU pulling unit.
8. Acidize perforations 3547'-3605' w/ 5000 gal 15% NEFE HCL.
9. RIH w/ 2 3/8" IPC injection tubing and injection packer. Set pkr at approved depth.
10. Run MIT test to 500# for 30 min. Notify NMOCD prior to test.
11. Put well back on injection at 100 BWIPD max rate or 1500# max pressure.

Condition of Approval: the operator shall give 24 hour notice to the appropriate District office before work begins

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 06/22/2012

Type or print name KENT WILLIAMS E-mail address:  PHONE: 432-689-5200

For State Use Only

APPROVED BY [Signature] TITLE STAFF DATE 6-26-2012

Conditions of Approval (if any):

JUN 26 2012

## WELLBORE SCHEMATIC

Well Name & No.:	Skelly Penrose A Unit # 61		
Field:	Langlie Mattix (7Rivers/Queen/Grayburg)		
Location:	1900' FNL x 1870' FWL, Sec. 4, Unit Letter F,T-23-S, R-37-E		
County:	Lea	State:	NM API #: 30-025-23082
GR Elev:	3325.0	Spud Date:	03/24/69
KB :	12.0	Original Operator:	Skelly Oil Comp.
KB Elev:	3337.0	Original Lease Name:	Skelly Penrose A Unit # 61

