Submit 3 Copies To Appropriate District Office	State of New M		Form C-103		
District I	Energy, Minerals and Na	atural Resources		May 27, 2004	
1625 N French Dr., Hobbs, NM 88240 CD District II OH. CONSERVATION DIVISION			WELL API NO. 30-025-09444	<i>\</i>	
District II	District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION			0	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease	Sarface	
District III 1000 Rio Brazos Rd., Aztec, NM 87470 2 District IV	Santa Fe, NM		STATE 6. State Oil & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM	- AREIO		NMLC 030		
87505 SUNDRY NOTE	ES AND REPORTS ON WEL	LS	7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A		· .	
DIFFERENT RESERVOIR USE "APPLICA	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	J.T. Lynn,		
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 2		
2. Name of Operator	<u> </u>	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number		
Tenison Oil	Company V		2;	1247	
3. Address of Operator 1925 Hospital place Abilence	e TX 79706		10. Pool name or Wildcan	40 /05	
4. Well Location	V 17. 75700		Leooper summer 19n-1	- >K < DIL)	
Unit Letter P: 99	of feet from the South	line and 330	feet from the East	line	
Section 28 Township			County Lea		
	11. Elevation (Show whether L				
	3445' RT.				
Pit or Below-grade Tank Application or					
	Distance from nearest fresh			'A	
	Below-Grade Tank: Volume		ruction Material		
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	SU	JBSEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 💢	REMEDIAL WO		RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS. P AN	id A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB		
OTHER:		OTHER:			
13. Describe proposed or comple					
	k). SEE RULE 1103. For Mul	tiple Completions: A	ttach wellbore diagram of pr	oposed completion	
or recompletion. 1. Rih. WL. Set CIBP. 3,074' Rih. T	'ha 3 074' circulate hole mud	Can with 35 ev Cm	t		
2. Perf. at 1,600' Sqz. 60 sx. Cmt. WC		Cap with 55 sx. Cin	•		
3.Perf. at 1,340' Sqz. 60 sx. Cmt. WO			1		
4. Perf. at 100' circulate 40 sx. Cmt. to					
5. Cut off well head & ankors install I	Ory hole marker.		Accepted for Reco	od Only	
			EGLOV	a only	
			11 -09 6-26	-20/2	
			A PROCEDURE To be APPROVE	1/000	
			The procedure	NEEDS	
			TO GE APPROVE	FD by BLM	
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				/	
				/	
				1	
I hereby certify that the information a		best of my knowled	ge and belief. I further certify	that any pit or below-	
I hereby certify that the information a grade tank has been/will be constructed or constructed o		best of my knowled	ge and belief. I further certify	that any pit or below-	
grade tank has been/will be constructed or c	losed according to NMOCD guideline	e best of my knowled es ⊠, a general permit [ge and belief. I further certify or an (attached) alternative OC	that any pit or below- D-approved plan .	
	losed according to MOCD guideling	e best of my knowled es ⊠, a general permit [ge and belief. I further certify	that any pit or below- D-approved plan .	
grade tank has been/will be constructed of construc	losed according to NMOCD guideline	e best of my knowled es ⊠, a general permit [ge and belief. I further certify or an (attached) alternative OC	that any pit or below- D-approved plan []. ATE [6-21-[7]	
grade tank has been/will be constructed of c	losed according to MOCD guideling	e best of my knowled es ⊠, a general permit [ge and belief. I further certify or an (attached) alternative OC (Basic Energy Services) D	that any pit or below- D-approved plan []. ATE [6-21-[7]	
grade tank has been/will be constructed of construc	TITLEE-mail address:	e best of my knowled es ⊠, a general permit [ge and belief. I further certify or an (attached) alternative OC (Basic Energy Services) D	that any pit or below- D-approved plan ATE <u>6-21-17</u>	
grade tank has been/will be constructed of construc	losed according to MOCD guideling	e best of my knowled es ⊠, a general permit [ge and belief. I further certify or an (attached) alternative OCI (Basic Energy Services) D Telephone No. 432-563-3	that any pit or below-D-approved plan ATE 6-21-17 3355	
SIGNATURE Type or print name: For State Use Only APPROVED BY:	TITLE E-mail address: TITLE	e best of my knowled; es 🖾, a general permit [ge and belief. I further certify or an (attached) alternative OCI (Basic Energy Services) D Telephone No. 432-563-3	that any pit or below- D-approved plan []. ATE [6-21-[7]	

CURRENT WELLBORE DIAGRAM

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	SEC: 28	BLK:	<u> </u>	Reservoir	Description of the second seco
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			HOLE SIZE: /3 / SURF CSG & SIZE: 4 SET @: /290 SXS CMT: 500 CIRC: 7 TOC AT: 7 TOC BY:	95/g	COMMENTS:
					*******GEOLOGY****** TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS:
			HOLE SIZE: INT. CSG & SIZE: SET @: SXS CMT: CIRC: TOC AT: TOC BY:	·	CURRENT PERFS: 3144-3396 SQUEEZE JOBS:
4		Cmt. Plug	HOLE SIZE: 8 % PROD. CSG & SIZE: SET @: 3656 SSS CMT: 250 CIRC: NO TOC AT: TOC BY: ?	97'	BY:
		KB:	KB: DF:	HOLE SIZE: /3/ SURF CSG & SIZE: SET @: /29/ SXS CMT: 500 CIRC: 7 TOC AT: 7 TOC BY: HOLE SIZE: 6 3/ PROD. CSG & SIZE: SET @: SXS CMT: CIRC: TOC AT: TOC BY: Cmt. Plug Cmt. Plug TOC AT: 250 CIRC: R20 CIRC:	HOLE SIZE: 13" SURF CSG & SIZE: 14% SET @: /290 SXS CMT: 500 CIRC: 7 TOC AT: 7 TOC BY: HOLE SIZE: SET @: SXS CMT: CIRC: TOC AT: TOC BY: HOLE SIZE: 83/4 PROD. CSG & SIZE: 7" SET @: 3650' SXS CMT: 250 CIRC: TOC AT: TOC BY:

CURRENT WELLBORE DIAGRAM

LEASE: J.T. Lynn A	WELL: Z	FIELD:	poper IAL	API:	50-025-09444
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