Submît 3 Copies To Appropriate	District ',				Form C-103
Office	HOBBS OCD		lew Mexico	WELL API NO.	June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 8	38240	Energy, Minerals ar	nd Natural Resources	1	20250
		OII CONSERV	ATION DIVISION		25-20358
District II 1301 W. Grand Ave., Artesia, Ni District III	M 880101 B = -	OIL CONCERVA	ATION DIVIDION	5. Indicate Type of	_ / _ 1
<u>Disrtict III</u> 1000 Rio Brazos Rd. Aztec, NM		1220 South 9	St. Francis Dr.	STATE	FEE [
District IV	BECEIVED	6. State Oil & Gas L	ease NO.		
1220 S. St. Francis Dr., Santa Fe	e, NM 87505	A	O-1469		
SUNDI	RY NOTICES AND	REPORTS ON WE	ELLS	7. Lease Name or U	Init Agreement Name
(DON NOT USE THIS FORM		Anach	e State "Q"		
DIFFERENT RESERVIOR. I	USE "APPLICATION	FOR PERMIT" (FOR	M C-101) FOR SUCH	8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well [☑ Gas Well ☐ C	Other		o. Well Number	4
2. Name of Operator	Gas vven	Zuiei		9. OGRID Numer	
•	Apache Co	rporation			873
3. Address of Operator			TV 70705	10. Pool Name	DU
4. Well Location	is Airpark Lane, S	Ste. 3000, Midland,	TX 79705	weir;	Blineberry
Unit Letter	1 :	1980 feet from the	S line and	660 feet from	th E line
Section	16 Tov	wnship 20s	Range 37E	NMPM	County Lea
	11. Elev		OR, RKB,RT, GR, etc.)		6
· · · · · · · · · · · · · · · · · · ·		3	550' DF	1.	
	12. Check Approx	oriate Box To Indica	te Nature of Notice, Rep	oort, or Other Data	
	TICE OF INTENT			SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WOR	lame.	UG AND ABANDON	REMEDIAL		
TEMPORARILY ABANDON PULL OR ALTER CASING		IANGE PLANS JLTIPLE COMPL	CASING/CE	E DRILLING OPNS.	
DOWNHOLE COMMINGLE		DETIFEE CONFE	ALTERING		H
DOVINIOLE COMMINICE			P AND A	07.01110	H
OTHER:			OTHER:		
13. Describe proposed or co					
any proposed work.) S	EE RULE 1103. For	Multiple Completions:	Attach wellbore diagram	or proposed complet	ion or recompletion.
Apache Co	orporation propo	ses to P&A the abo	ove mentioned well by	the attached pro	cedure.
			_		
Spud Date:			Rig Release Date:		٦
opud bate.			rig release bate.		_
I hereby certify that the information	on above is true and co	mplete to the best of my	knowledge and belief.	· · · · · · · · · · · · · · · · · · ·	
	0.1		· ·		
SIGNATURE _	Blues Bu	TITLE	Reclamation Fore	eman DATE	6/19/12
Type or print name	Guinn Burk	s E-mail add.	guinn.burks@apached	corp.com PHONE:	432-556-9143
For State Use Only					
APPROVED BY:	Homes	TITLE	Sport mo	DATE	6-26-2012
THE OIL CONSERVATION	IDIVISION MUST	<u></u> :			
BE NOTIFIED 24 HOURS F BEGINNING OF PLUGGIN	PRIOR T/O THJE				JUN 2.8 2012

· ` `	LEASE NAM	
\mathcal{A}	WELL	
	API COUNT	
, I y war a Duce	COUNT	Lou
WELL BORE INFO.		
12 1/4" Hole 9 5/8" 36/32.3# @ 1210' w/ 462 sx to surf		
TOC @ 2074' by TS		
8 3/4" Hole 7 5/8" 29.7/26.4# @ 3792' w/ 850 sx TOC @ 2074' TS		Grayburg perfs @ 3718'-3768'
(05) CIBP @ 5065' w/ no cmt		
	F	'addock perfs @ 5136'-5187'
(4/00) Csg lk @ 5231'-5295' sqzd w/ 200 sx		
		Blinebry perfs @ 5660'-5733'
	T A B	ubb perfs @ 6306'-6444'
	/// H H H H H H H H H H H H H H H H H H	3/00) RBP @ 6460' w/10' parted tbg (stuck fish)
6 3/4" Hole	4 * T	ubb perfs @ 6470'-6555'
5 1/2" Liner 17/15.5# @ 3703'-6580'	DRITO @ SOCS!	
	PBTD @ 5065' TD @ 6580'	

	LEASE NAME		Apache State "Q"
	WELL # API #		<u>4</u> 30-025-20358
	COUNTY		Lea
WELL BORE INFO.			PROPOSED PROCEDURE
		V	
			erf @ 250' & sqz 90 sx Class "C" cmt from CIRC 7 5/8" to surf. (Water Board) /
12 1/4" Hole 9 5/8" 36/32.3# @ 1210'		6. PUH & pe	erf @ 1332' & sqz 65 sx Class "C" cmt from
w/ 462 sx to surf		1332'-1160'	WOC/TAG (Top of Salt & Shoe)
TOC @ 2074' by TS			
	V		
			oot 170 sx Class "C" cmt from 3236'-2418' Base of Salt, Queen, 7Rvrs, & Yates)
		,	, ,
Grayburg perfs @ 3718'-3768'			
8 3/4" Hole		4 PUH & sr	oot 50 sx Class "C" cmt from 3842'-3650'
7 5/8" 29.7/26.4# @ 3792' w/ 850 sx TOC @ 2074' TS			Shoe, TOL & Grayburg)
(05) CIBP @ 5065' w/ no cmt			
Paddock perfs @ 5136'-5187'			
(4/00) Csg lk @ 5231'-5295' sqzd w/ 200 sx		3 DH 8 64	et CIBP @ 5600' & spot 60 sx Class "C" cmt
Blinebry perfs @ 5660'-5733'			080' WOC/TAG (CIBP & Paddock)
			A rig, RIH w/ tbg & CIRC w/MLF, & spot 25 sx
			nt from 6250'-6000' (CIBP & Tubb)
			O rig prior to P&A rig & drill out CIBP @ 5065' wn to 6300'. Set CIBP @ 6250', RDMO
•	1.0	b perfs @ 63	
	(3/0	u) KBP @ 64	l60' w/10' parted tbg (stuck fish)
6 3/4" Hole	Tub	b perfs @ 64	70'-6555'
5 1/2" Liner 17/15.5# @ 3703'-6580' w/ 300 sx TOC @ TOL	PBTD @ 5065'		
	TD @ 6580'		