

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-27085 ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810, Midland, TX 79710		7. Lease Name or Unit Agreement Name Northwest Crosby Unit ✓
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 7 Township 25-S Range 37-E NMPM Lea County		8. Well number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3129' GL		9. OGRID Number 217817 ✓
Pit or Below-grade Tank Application ☒ or Closure ☐		10. Pool name or Wildcat Custer Devonian, East
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. POOH & LD Prod Tbg & PKR**
- 2) **Set CIBP @ 9,924'. Circ hole w/ MLF. Cap BP w/ 40sx 'H' cmt**
- 3) **Spot 40sx H cmt @ 9,055'**
- 4) **Spot 85sx H cmt @ 8,448' - Tag @ ± 8,000'**
- 5) **Spot 35sx cmt @ 5,570'**
- 6) **Spot 35sx cmt @ 4,570' - Tag @ ± 4,470'**
- 7) **Spot 30sx cmt @ 3,600'**
- 8) **Perf @ 3,460' - Sqz 60sx cmt. Tag @ ± 3,360'**
- 9) **Perf @ 3,040' - Sqz 90sx cmt. Tag @ ± 2,800'**
- 10) **Perf @ 2,700' - Sqz 60sx cmt. Tag @ ± 2,600'**
- 11) **Perf @ 1,130' - Sqz 80sx cmt. Tag @ ± 1,000'**
- 12) **Perf @ 60' - Pump 40sx cmt to surface. RDMO. Install P&A marker**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE **P&A Tech** DATE **06/19/2012**

Type or print name **Greg Bryant**

For State Use Only

APPROVED BY: _____ TITLE **STAFF NGR** DATE **6-26-2012**

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

JUN 26 2012

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: April 26, 2012

RKB @ 3145'
 DF @ 3144'
 GL @ 3127'

Subarea: Hobbs
 Lease & Well No: Northwest Crosby Unit # 1
 Legal Description: 660' FSL & 1980' FWL, Sec 7, T25S, R37E
 County: Lea State: New Mexico
 Field: Custer Devonian, East
 Date Spudded: 8/5/81 Rig Released: 12/24/81
 API Number: 30-025-27085
 Status: Fee Lease

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
	12/23/81	Spot 75 sx Class H cmt plug from 12,700' - 12,450'						
		Spot 75 sx Class H cmt plug from 12,150' - 11,900'						
	3/11/82	Tag TOC @ 11,638, drill out to 11,670'						
	3/12/82	Set 7" CIBP @ 11,500'						
	3/14/82	Perf w/ 2 JSPF @ 10,796', 10,802', 10,825', 10,844', 10,846', 10,848', 10,850', 10,852', 10,855, 10,866', 10,868', 10,870', 10,872', 10,874', 10,876'; total 30 holes						
10,796-10,876	3/16/82	28% NEFE HCl	6,006	50 BS	7300	600		
	3/25/82	Perf w/ 4JSPF @ 10,940 & 10,950						
	3/25/82	Set cement retainer @ 10,925						
10,940-10,950	3/26/82	Unable to break down with acid w/3000 psi						
	3/31/82	Perf 7" csg @ 10,886 & 10,896 w/ 4 JSPF						
	3/31/82	Set cement retainer @ 10,862						
	3/31/82	Sqz perms 10,866, 10,868, 10,870, 10,872, 10,874, 10,876, 10,886, 10,896 w/ 75 sx Class H cmt.; TOC @ 10,857						
	4/10/82	Sqz 10796, 10802, 10825, 10844, 10846, 10848, 10850, 10852 and 10855 w/ 200 sx Class H cmt						
		Tag cmt @ 10482'; cleanout to 10920', top of retainer						
	4/17/82	Perf 10864-10870 @ 2 JSPF, total 13 holes						
	4/24/82	Set cement retainer @ 10,860'						
	4/24/82	Sqz Fusselman 10864-10870 w/ 4 bbls (20 sx cmt)						
	4/24/82	Perf 10796, 10802, 10825, 10844, 10846, 10848, 10850, 10852, 10855 (18 holes)						
10,796-10,855	4/28/82	7-1/2" NEFE HCl						
		N2		36 BS				
	4/30/82	Set cement retainer @ 10,732'						
	4/30/82	Sqz Fusselman 10796-10855 w/ 75 sx Class H; 25 sx on top of cement retainer						
	5/1/82	Perf Devonian @ 10024, 10025, 10026, 10037, 10038, 10039, 10048, 10050, 10052, 10054, 10056, 10058, 10060, 10062, 10064, 10066, 10068, 10071, 10076, 10082, 10088, 10092, 10094, 10096, 10098, 10100, 10103, 10107 and 10110; total 28 holes						
10024-10110	5/6/82	15% NEFE HCl	3,000					
		Nitrogen	90,000 SCF					

2-7/8" Tbg & Pkr @ 9900'

Devonian

10024 - 10110

Cmt retainer @ 10732

10796 - 10855 } Sqz w/ 75 sx
 10796 - 10855 } Sqz'd w/ 200 sx

Cmt retainer @ 10860; TOC @ 10857

10866 - 10896 } Sqz'd w/ 75 sx
 10864-10870 - Sqz w/ 4 bbls cmt

Cmt retainer @ 10925

10940-10950

CIBP @ 11500'

8-1/2" Hole
 7" 26# & 29# @ 12,100'

Cmt'd w/ 2400 sx
 TOC @ 3500' (T.S.)
 Cmt plug 12,150-11,900' w/ 75 sx
 Cmt Plug 12,700-12,450' w/ 75 sx
 5-7/8" Hole 12,415-13,300'

PBTD 10,707'
 TD 13,300'

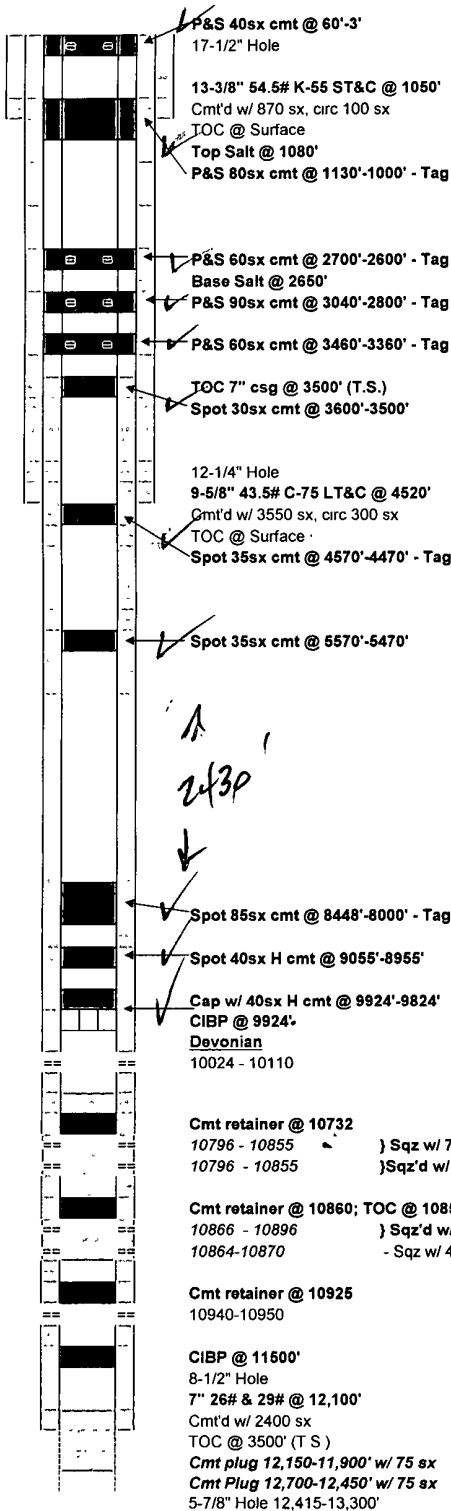
Formation Tops:

Salt	1080'-2650'	Barnett	8448'
Yates	2850'	Mississippian	9055'
Seven Rivers	3040'	Devonian	9996'
Queen	3460'	Fusselman	10,792'
Paddock	3600'	Montoya	11,350'
Bone Springs	5570'	Simpson	11,894'
Wolfcamp	8098'	McKee	12,118'

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