HOBBS Och

Submit One Cony To Appropriate District		
State of	New Mexico	Form C-103
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 State of 1 21012 Minerals	and Natural Resources	Revised November 3, 2011
1625 N French Dr. Hobbs, NM 88240	1,0000000	WELL API NO.
District II CONCEDI	ATION DIVISION	30-025-27074
011 D, 1113t Dt , 711tt 31tt, 1111 002 10		5. Indicate Type of Lease
1000 Dio Prozos Dd. Aston NM 97410	St. Francis Dr.	STATE FEE
District IV Santa Fe	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS OF	JWELLS	7 Loggo Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEED		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FOR		Buffalo Wallow LA Com
PROPOSALS)		8. Well Number: 1
1. Type of Well: Oil Well Gas Well	Other: P&A	
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210		SRR Atoka (Gas)
4. Well Location		
Unit Letter H : 1980 / feet from the North	line and 660 *	_feet from the East /line /
	ange 32E NMPN	
	nether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow with	4359.8' GR	等等于大众外籍会类的 的
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT	-
TOLL ON THE CONTROL IN THE COMME		
OTHER:	☐ ⊠ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD r	ules and the terms of the Oper	ator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
		
•	e ground level has been set in	concrete. It shows the
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