	Form 3160-5			Hobbs				
SUBMIT IN TRIPLICATE - Other instructions on reverse side. Instructions on reverse side. Will	(August 2007)	UNITED STATES FORM APPROVED DEPARTMENT OF THE INTERIOR OMB NO 1004-0135 Expires July 31 - 2010						
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Request permission to construct location prior to APD approval. Current well is drilling in vertical hole at 8745' going to 10920 TVD 15700 MD. Estimated RDMO is 14 to 15 days. APD is in Secretary's Potash and was sent to Santa Fe for signature on 6-5-12. With the time lag before final approval we feel we will need to construct location before signed APD from Santa Fe is received. Construction time is estimated to be 5 to 8 days. Please see attached Exhibit C-1 well pad plat and rig plat from APD. SEE ATTACHED FOR CONDITIONS OF APPROVAL Thereby certify that the foregoing is true and correct. Electronic Submission #139985 verified by the BLM Well Information System For CIMAREX ENERGY CO., sent to the lobbs Committed to AFMSS for processing by KUMT SIMMONS on 06/12/2012 () Name (Printed/Typed) ZENO FARRIS Approved By Conditions of approval of this notee dees not warrant or riftly that the applicant holds legal or quitable states and approval of this notee dees not warrant or riftly that the applicant holds legal or quitable title to those ngits in the subject lease Approved By Conditions of approval of this notee dees not warrant or riftly that the applicant holds legal or quitable title to those ngits in the subject lease Approved By Conditions of approval, if any, are attached. Approval of this notee dees not			-					
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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<u>3929</u>					HANSON 26 FEDERAL COM				Elevation				
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	 	SURFACE LOCATION Lat - N 32'33'01.63" Long - W 103'31'42.05" NMSPCE- N 564923.2 E 789375.2 (NAD-83)		S.L. S.L. 3690.7' 3691.7			.7		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working informst or unlossed mineral informs in the location or has a right to drill thus well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereiofore entered by the division. Zero FAM 3/13/2012				
		• .				NMLC066126				Signature Zeno Fa Printed Nam zfarris@ Email Addres	arris ° cimarex.com	Date	
, <u></u> <u></u> <u></u> <u></u>		<u>HOLE</u> Lat — N Long — V NMSPCE—	LOC 1 32 1 103	BOTTOM AILON 32'15.90" '31'43.52" 50300.8 39284.3	NIMI COOCE13EC		4624,1			on this plat we actual surveys supervison an correct to th Date hirrord Signource is Proceedidate	that the well location as plotted from field made by me or d that the same is e beat of my belief.	notes of under my true and	
						.00 20			1980'		SIN SURVEYS	⁷⁹⁷⁷ 26181	

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Operator - Landowner Agreement

Company:	Cimarex Energy Co_of Colorado				
Proposed Well:	Hanson 26 Federal No. 3				
Federal Lease Number:	SHL NMLC066126 BHL NMLC0066126C				

This is to advise that Cimarex Energy Co. of Colorado has an agreement with: Daniel C. Berry (PO Box 160 89 Berry Ranch Road Eunice NM 88231, the surface owner, concerning entry and, surface restoration after completion of drilling operations at the above described well.

After abandonment of the well, all equipment and trash will be removed from the well site. No other requirements were made concerning restoration of the well site.

March 12, 2012

Signature

Zeno Farris Manager, Operations Administration

Date