Submit To Appropriate District Office State of New Mexico District I										sources			4.01.0		Re		rm C-105 igust 1, 2011			
1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 Oil Conservation Division													1. WELL API NO. 30-025-31807 2 Type of Lease							
1000 Rto Brazos Rd, Aztec, NM 87410 District IV														ГЕ	FE Lease N		FED/IND	IAN		
	District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR COMPLETION REPORT AND LOG																· · · · · · · · · · · · · · · · · · ·			
4 Reason for filing:														5 Lease Name or Unit Agreement Name						
🛛 COMPLETI	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)														CENTRAL VACUUM UNIT 6. Well Number					
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)														212					
	7 Type of Completion															_				
	8. Name of Operator CHEVRON U S.A INC.														9. OGRID 4323					
10. Address of O 15 SMITH ROAI	10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705													11 Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES						
12.Location			Sectio	ection		hip	Range Lot				Feet from the		N/S Line F		Feet from the		Line	County		
Surface:	Н	25			17-S		34-E			1541			NORTH	181		EAS	Т	LEA		
BH:														-						
13 Date Spudded 01-25-2012			.D. Rea	ached	15. Date Rig		02-03-2012			01-2		8-20		R1		RT, GR,	7 Elevations (DF and RKB, T, GR, etc)			
18 Total Measured Depth of Well6352'22 Producing Interval(s), of this completion					5915	,	k Measured Depth			20. Was Directiona NO		iona	I Survey Made? 2		21 T	Type Electric and Other Logs R GR/GGL		her Logs Run		
GRAYBURG							me													
23.						_	ING REC	OR	D (R	ep	ort all str	ing	gs set in w	ell)						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE													CEMENTING RECORD AMOUNT PULLED							
NO CHAN	GE												<u> </u>							
													1							
SIZE	ТОР			BOT	ТОМ	LINER RECORD SACKS CEMENT					25 SIZ						ED SET			
		101		Borrow					JOREEN						4758'		PACKER SET			
26 Perforation 4518-4524, 4530					ıber)						ID, SHOT, INTERVAL	FR/	ACTURE, CEMENT, SQUEEZE, ETC.							
1010 1021, 1050			, 10						4518-4607			AMOUNT AND KIND MATERIAL USED ACIDIZE W/3000 GALS 15% NEFE HCL					E HCL			
***FORMERLY Vacuum Glorieta West Unit #20																				
28			<u> т</u>	D 1 .		1.(5)					ΓΙΟΝ							····		
Date First Produc 05-01-2012	uon			Producti	on Meu		wing, gas iiji, pu PING	impin	ng - Size and type pump)				Well Status (Prod or Shut-in) PROD							
Date of Test 05-22-2012				Choke Sıze			Prod'n For Test Period	Oil -				5 - MCF Water - B			I. Gas - Oıl Ratio					
Flow Tubing Press.	Casın	Casing Pressure			ulated 2 r Rate	24-	Oıl - Bbl									1250 ity - API - <i>(Corr)</i>				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																				
SOLD 31 List Attachme	ents				-												, 			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
32. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
				, ·			Latitude					-	Longitude	6	<u>,</u>	 ,	NA	D 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature New Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 06-21-2012																				
	ng 1	له : ما	Mal.	auron c		_				- •				2						
E-mail Addres	s <u>lea</u>	<u>kejd</u>	<i>w</i> che	evron.co	<u></u>							-	1×2	2						