Submit fo Appropr	-				-ne-se	UNM	itted_					
Two Copies	nate District (Office			Stale of No	ew Mei	kico					orm C-105
District				Energy, Minerals and Natural Resources			1 11/171	Revised August 1, 2011				
District []								30-025-40001				
District IU				Oil Conservation Division				2. Type o	2. Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.				3 State 0	STATE			DIAN
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505				VB-853	Ji & Cas	Lease No	3	
WELL (COMPL	ETION C		ECOMP	LETION RE	PORT	AND LOG			447) 1		
4 Reason for filing				AMENDED-Date Completed				5 Lease 1	5 Lease Name or Unit Agreement Name Zapata BQZ State Com			
-								6 Well N				
COMPLETI	ION REPO	RT (Fill in b	DOXES #1	through #3	I for State and Fe	e wells on	ly)	III				
C-144 CLOS	SURE AFT	ACHMENI	€ (Fill u	1 boxes #1 tl	hrough #9, #15 D	ate Rig Re	leased and #32 and	/or				
#33, attach this a 7 Type of Comp	nd the plat i oletion.	0 the C-144	closure	report in acc	ordance with 19	13 17 13 1						
NEW Y	WELL 🗌	WORKOVE	R 🗌 L	DEEPFNINC	F PLUGBAC	K 🗌 DIF	FERFNT RESERV					
 8 Name of Oper- Yates Petroleur 		tion						9 OGRII 025575)			
10 Address of O	perator							11 Pool n				
105 South Four	th Street, a Unit Ltr	Artesia, NM 1 Section		0 Fownship	Damas	Lot	Feet from	Wildcat;		oring (Oi t from the		County
12.Location Surface:	N	2		26S	Range 32E	1.01	330	South	218		West	Lea
BH:	C N	2		265 26S	32E		383		198		West	Lea
	-					1		North				
13. Date Spuddeo RH 1/31/11 RT 6/7/11	1 14, Dat 7/13/1	e T D-Reach 1	ied	7/17/11	ig Released		16 Date Comp 11/30/11	icted (Ready to	d (Ready to Produce) 17. Elevations (DF RT, GR, etc.) 3256'GR 3278			
	8 Total Measured Depth of Well			19 Plug B 13,572'	lug Back Measured Depth20Was Direction72'Yes (attached)			al Survey Made?		21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array,		
22 Producing Int			ion - To	p, Bottom	Name	<u></u>				CBL_		
<u>9370°-13,555°</u> 23	Bone Sprn	ng			SINC REC	ORD	(Report all st	rings set ir				
Z5 CASING SI	ZE	WEIGHT	LB/FI		DEPTH SET		HOLE SIZE		TING RE	CORD	AMOUN	T PULLED
20"		Cond		r 40° 26° 50sx redi-mix to surface								
13-3/8"		48			765 17-1/2"			610 sx (circ)				
<u>9-5/8"</u> 5-1/2"		<u> </u>	*****		4785'		12-1/4" 8-1/2"		1561 sx (circ) 1790 sx			
							0 172		1170 3.			
			,		NER RECORD			25		NG REC		
			BOTT	'OM	SACKS CEM	AENT S	CREEN	SIZE	D	EPTH SE		CER SET
	TOP							1 7 7/0 ¹¹				
	TOP	······						2-7/8"	73	337`	7337	
SIZE		erval, size, ar		oer)		2.	7 ACID SHOT					
SIZE		erval, size, ar		per)			7 ACID, SHOT, EPTH INTERVAL	FRACTURE	. CEMEI	VT. SQU		
		erval, size, ar SEE AT	nd numt					FRACTURE	, CEMER NT AND F	NT. SQU KIND MA	EEZE, ETC	
SIZE			nd numt					FRACTURE	. CEMEI	NT. SQU KIND MA	EEZE, ETC	
SIZE			nd numt					FRACTURE	, CEMER NT AND F	NT. SQU KIND MA	EEZE, ETC	
SIZI: 26 Perforation 28 Date First Produc	record (mt	SEE AT	ad numb	ED	Towing, gas lift, j	PROL	EPIH INTERVAL	FRACTURE AMOUN SE	. CEMEN NT AND F EE ATTA	NT. SQU KIND MA ACHED	EEZE, ETC TERIAL USED	
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SIZE: 26 Perforation 28 Date First Produc 11/30/11 Date of Test 12/2/11	tion Hours 1 24 hts	SEE AT	TACH	ED n Method <i>(f</i> -	Prod'n For Test Period	PROI	DUCTION Size and type pump nl - Bbl 86	FRACTURE AMOUN SE Well S Produ Gas - MCF 1379	CEMEN NT AND F E ATTA tatus (Pro cing W	NT. SQU KIND MA ACHED od or Shut /ater - Bbl 548	(EEZE, ETC TERIAL USED (-m) Gas - NA) Off Ratio
SIZE: 26 Perforation 28 Date First Produc 11/30/11 Date of Test 12/2/11 Flow Tubing	tion Hours 1 24 hts	SEE AT	TACH	ED n Method (I- e Size llated 24-	Prod'n For Test Period Oil - Bbl	PROI	DUCTION Size and type pump nl - Bbl 86 Gas - MCF	FRACTURE AMOUN SE Well S Produ Gas - MCF 1379 Water - Bb	CEMEN NT AND F E ATTA tatus (Pro cing W	NT. SQU KIND MA ACHED d or Shuu /ater - Bbl 548 Oil Gri	EEZE, ETC TERIAL USED) Off Ratio
SIZI: 26 Perforation 28 Date First Produc 11/30/11 Date of Test 12/2/11 Flow Tubing Press 1000 psi	Hours T 24 hts Casing Packer	SEE AT	roductio lowing Choki NA Calcu Hour	ED n Method (/- e Size lated 24- Rate	Prod'n For Test Period	PROI	DUCTION Size and type pump nl - Bbl 86	FRACTURE AMOUN SE Well S Produ Gas - MCF 1379	CEMEN NT AND F E ATTA tatus (Pro cing W 1 1:	NT. SQU KIND MA ACHED d or Shu d or Shu d or Shu ater - Bb 548 Oil Gr. NA	(EEZE, ETC TERIAL USED (-m) . Gas - NA avity - API - (Co) Off Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheasteri	1 New Mexico	Northwestern New Mexico			
T. Anhy		[f. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt		T Strawn		I Kirtland	T. Penn. "B	
B. Salt	4392	T Atoka		T Fruitland	T. Penn. "C	
L. Yates		T Miss		T Pictured Cliffs	T Penn. "D	
T. 7 Rivers		T. Devonian		T Cliff House	Г. Leadville	
T. Queen		T Silurian		T. Menefee	T Madison	
T Grayburg		T. Montoya		F. Point Lookout	1. Elbert	
T. San Andres		L Simpson		T. Mancos	T McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T Granite	
I Blinebry		F Gr. Wash		T Dakota		
T Tubb		T Bone Spring	88341	T. Morrison		
T Drinkard		T Rustler	691`	T.Todilto		
T. Abo		T. Castile	2832*	T. Entrada		
T. Wolfcamp		T. Bell Canyon	4640*	T. Wingate		
F. Penn		T. Cherry Canyon	5630'	T Chinle		
T Cisco (Bough C		1. Brushy Canyon	72701	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 2. fromto	No. 4, from				
No. 1, from	No. 3, from				

IMPORTANT WATER SANDS

, . :

No. 3, from.....feet......

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	Fron	1 To	Thickness In Feet	Lathology
*							
					6		
:							
1							
					2		i I
				1			

Yates Petroleum Corporation Zapata BQZ State Com #111 Section 2-T26S-R32E Lea County, New Mexico Page 3

Form C-105 continued:

26. Perforation	Record (interval, s	aze, and number)
13,555 (10)	12,070'(10)	10,5851(10)
13,420' (10)	11,935' (10)	10,450 (10)
13,285' (10)	11,800 (10)	10,315 (10)
13,150' (10)	11,665'(10)	10,180°(10)
13,015 (10)	11.530' (10)	10,045' (10)
12,880' (10)	11.395 (10)	9910' (10)
12,745' (10)	11,260 (10)	9775 (10)
12,610 (10)	11,125' (10)	9640°(10)
12,475 (10)	10,990`(10)	95051(10)
12,340'(10)	10.855' (10)	9370`(10)
12,205 (10)	10,720 (10)	

27. Acid, Shot, Fracti	ure, Cement, Squeeze, Etc.
Depth Interval	Amount and Kind Material Used
13,150'-13,555'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9456 bbls, total
	prop 14,786# 100 mesh, 338,011# 30/50 Jordan
13,083	Spotted 2500g 7-1/2% HCL
12,610'-13,015'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 8220 bbls, total
	prop 13,684# 100 mesh, 218,384# 30/50 Jordan
12,543`	Spotted 2500g 7-1/2% HCL
12,070*-12,475*	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9256 bbls, total
	prop 10,866# 100 mesh, 321,279# 30/50 Jordan
12,003	Spotted 2500g 7-1/2% HCL
11,530'-11,935'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9456 bbls, total
	prop 14,786# 100 mesh, 338,011# 30/50 Jordan
11,463	Spotted 2500g 7-1/2% HCL
10,990`-11,395`	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9296 bbls, total
	prop 14,608# 100 mesh, 345,055# 30/50 Jordan
10.923`	Spotted 2500g 7-1/2% HCL
10,450'-10,855'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9600 bbls, total
	prop 15,188# 100 mesh, 358,266# 30/50 Jordan
10,3831	Spotted 2500g 7-1/2% HCL
9910'-10.315'	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9670 bbls, total
	prop 14,140# 100 mesh. 363,495# 30/50 Jordan
9843*	Spotted 2500g 7-1/2% HCL
9370`-9775`	Frac w/slickwater with 100 mesh, 25# linear gel with 30/50 Jordan, 25# x-linked gel, 9490 bbls, total
	prop 13.849# 100 mesh, 345.912# 30/50 Jordan

Regulatory Compliance Supervisor June 26, 2012