Office State of Ne	w Mexico ·		October 25, 2005	
District I HOBBS OCOnergy, Minerals and	HOBBS OCE nergy, Minerals and Natural Resources		WELL API NO	
020 11 7 101011 21 11 10220 11111 00240		30-025-32341		
District II 1301 W. Grand Ave , Artesia, NM 884UN 2 6 2010 IL CONSERVATION DIVISION		5. Indicate Type of Lease		
Disrlict III		STATE 🗹	FEE 🗌	
1000 Rio Brazos Rd Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 1220 South St Francis Dr. Santa Fe, NM 87505		6 State Oil & Gas Lease No		
		B-1656		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State "J" Gas Com		
PROPOSALS.) 1 Type of Well. Oil Well Gas Well Other		8 Well Number 5		
2 Name of Operator		9. OGRID Number		
Apache Corporation 3. Address of Operator		00873		
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 70705		Eumont Ya	ites / 7RQ	
4 Well Location	0	000		
Unit Letter I . 1650 feet from the Section 2 Township 20S f	South line and Range 36E	990 feet from the NMPM	East line County Lea	
11. Elevation (Show whether D				
357	7.2' GL			
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		☐ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
	CASING/CEMENT JOB			
DOWNHOLE COMMINGLE				
OTHER.		ifter P&A		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from the lease and well location All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concrens have been addressed as per OCD rules Pipelines and flow lines have been abandoned in accordance with 19 15 9 714.B(4)(b) NMAC All fluids have been removed from				
non-retrieved flow lines and pipelines				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one				
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed				
SIGNATURE Quinn Buchs TITLE	Reclamation Fore	man DATE	2/20/12	
,		*****		
	guinn.burks@apachec	orp.com PHONE:	432-556-9143	
APPROVED BY: Wall white Compliance Officer DATE 6-27-2012				
Conditions of Approval (If any)	sur Sydnice O	MILEY DATE	6-21-2012	