

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-38917	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit	
8. Well Number 128	
9. OGRID Number 243874	
10. Pool name or Wildcat Jalmat; TAN-Yates-7 RVRS	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588' GL	

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection

2. Name of Operator
Quantum Resources Management, LLC

3. Address of Operator
1401 McKinney Street, Suite 2400, Houston, TX 77010

4. Well Location
Unit Letter I : 1910 feet from the South line and 725 feet from the East line
Section 13 Township 22S Range 35E NMPM Lea County

SUNDRY SERVICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

OTHER: ☐ 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perforations or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, Attach Wellbore Diagram of proposed completion or recompletion.

Annual Mechanical Integrity Test failed 03/26/12.

Quantum Resources Management, LLC, intends to MIRUPU & bleed-down well, unseat packer, POOH w/tbg & pkr, check for Tbg, or pkr leak, re-test casing.

NMOCD Hobbs office will be notified 48-hrs. prior to coordinate scheduling re-test.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Sr. Regulatory Analyst DATE 06/22/12

Type or print name Celeste G. Dale E-mail address: cdale@qracq.com PHONE: 432-683-1500

For State Use Only

APPROVED BY [Signature] TITLE Staff Manager DATE 6-27-2012

Condition of Approval: The operator shall give 24 hour notice to the appropriate District Office before work begins

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart. JUN 28 2012