Зионист Сору то кругорнаю Бізнісі Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Res	sources Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		
District III (505) 334 6179	SOOD CONSERVATION DIVI	et indredit i jp- ti-titut
1000 Rio Biazos Rd, Aztec, NM 874 DIN 2	1220 South St. Francis Di 7 2012 Santa Fe, NM 87505	STATE A FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NM	• 2012 Santa PC, 14141 87505	6. State Oil & Gas Lease No.
87505		<u>B9130</u>
	WEDD REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACI	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🗌 Other Injection_	8. Well Number 73
2. Name of Operator		9. OGŔID Number 192463
	WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX	79710	10. Pool name or Wildcat
4. Well Location		Eumoral Tates TRQN
Unit Letter K : 1650 feet from the South line and 2310 feet from the west line		
Section 27 Township 195 Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3605'	
12. Check Ap	propriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
		EDIAL WORK ALTERING CASING
		NG/CEMENT JOB
	_	
OTHER:	d operations (Clearly state all partition	RSetCIBP, MIT-IA Status
OTHER: OTHER: OTHER:SetCIBP, MIT-TA Status X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/14/12 MIRU, location had lots of mesquites and had to get a back-ho to clean location.		
6/18/12 Bled well off. RIH w/ 3-7/8 bit and 4-1/2 casing scraper to 3494. Tagged up. Tried to work tubing w/tongs but		
could not make any hole. POOH and L/D bit and scraper. RIH w/ 3-3/4 bit and 117 jts to 3679. Did not tag up.		
POOH. RIH w/ 4-1/2 CIBP and tagged up at 3494. Could not get thru. POOH and layed down plug.		
6/19/12 Bled well off. RIH w/ 3-3/4 bit, 3-3/4 string mill and 117 jts to 3679. did not tag up on anything. Layed dow 5		
jts to 3486. RU swivel and rotated down to 3679. RD swivel. POOH & layed down bit and mill. RIH w/ 4-1/2		
CIBP and 117 jts to 3679. Set CIBP. Loaded and tested to 500 psi. Held. Displaced well w/80 bbls packer fluid.		
Secured well and SION.		
6/20/12 POOH L/D 117 jts 2-3/8 tubing. ND BOP. NU wellhead. Topped well off w/packer fluid. Waited on OCD to arrive on location. Recorded 500 psi chart. RDPU, cleaned location.		
arrive on location. Reco	rded 500 psi chart. RDPU, cleaned lo	
Spud Date:	Rig Release Date:	
		his Approval of Temporary 20-2013 bandonment Expires
	A	bandonment LApires
I hereby certify that the information abo	ove is true and complete to the best of m	y knowledge and belief.
	7 1	
SIGNATURE_	TITLE Regulator	ry Advisor DATE 6125/12
		DAIL_DAIL_
Type or print name	E-mail address: david	stewart@oxy.com PHONE: 432-685-5717
For State Use Only		
APPROVED BY: Complex TITLE STATE ME DATES-27-ZO/Z		
Conditions of Approval (if any):		
/ 0		JUN 2.8 2012



OXY USA WTP LP East Eumont Unit #73 API No. 30-025-05705



CIBP @ 3679'

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