<u> </u>	Submit 1 Copy To Appropriate District Office	State of New Me		/	orm C-103 ugust 1, 2011	
₩	District I – (575) 393-6161 Energy, Minerals and Natural Resolution French Dr., Hobbs, NM 88240			WELL API NO.		
	<u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210	District II – (575) 748-1283 811 S. First St. Artesia NM 88210 MOBBS OF CONSERVATION DIVISION		30-025-07612 5. Indicate Type of Lease		
	811 S First St, Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM 87505		STATE FEE			
			6. State Oil & Gas Lease No.			
	SUNDRY NOTICE REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Injector			7. Lease Name or Unit Agreem South Hobbs (G/SA) Unit	ent Name	
				8. Well Number 53		
	. Name of Operator			9. OGRID Number: 157984		
	Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)		
	HCR 1 Box 90 Denver City, TX 79323			100000000000000000000000000000000000000		
	4. Well Location					
	Unit Letter M: 660 feet from the South line and 660 feet from the West line Section 4 Township 19S Range 38E NMPM Lea County					
			County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623' KB					
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	NOTICE OF INTE	SEQUENT REPORT OF:				
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ ☐		REMEDIAL WORK ☐ ALTERING CASING ☐		ASING 🗌	
	TEMPORARILY ABANDON			-		
				NI JOB L		
	OTHER:					
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.					
	proposed completion of recompletion.					
	1. TIH and tag CIBP atand PB at 3865'.					
2	B 2.A Circulate 10# MLF. 500	2. A Circulate 10# MLF. 5 pot 30 sx conte 3865 to 3650' 3. Spot 30 sx of cmt from 2635-2735': WOC. Tag. PERF + 5 q 40 sx amt 2830' we tag 2700'-				
	3. 1500 50 50 of cmt from 1450	4. Sport 50 sx of cmt from 1455-1655'. WOC. Tag.				
		cmt from 400' to surface. Top well-off as necessary.				
	· ·	6. Cut off wellhead and install dry hole marker with labeling.				
	Spud Date: Rig Release Date:					
	I harshy contify that the information shows in two and contact to the last of any land day of the last					
	hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	IGNATURE (A A CONTROL DATE CONTROL DATE					
	TITLE_Well AnalystDATE 6-18-12					
	Fype or print name Robbie Underhill E-mail address Robert Underhill@oxy.com PHONE: 806-592-6287					
	APPROVED BY: E June 11 1916 STATE MAGE DATE 6-28-2012					
	Condition of Approval: the operator shall give 24 hour notice to the appropriate District office before work begins THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE					
)		ING OF PLUGGING OPERATIONS	JUN 2 8 2012	

Occidental Permian Ltd. SHU 53 30-025-07612 $f_{i}(x_{i})$ Lea Co , NM Perf at 150' Sqz w/500 sx circulate 12 1/2" 50# @196 Cmt w/200 sx Perf at 250' sqz with 400 sx Perf at 500' sqz w/ 500 sx Perf at 1500' Sqz with 400 sx 9" 34# @ 2778 Cmt w/600 sx Aug 2830 SQ +05x cont ~ spot 30 sx ant 7" 24# @ 3965 w/ 200 sx CIBP @ 3900' w/35' of cmt Perforations 3984-4177' 4 1/2" 9 5# 3702-4220' Cmt w/ 50 sx Open hole 4220-4231'