

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

JUN 28 2012 20 South St. Francis Dr.

HOBBSD

Santa Fe, NM 87505

WELL API NO. 30-025-24313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 29
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 2630 feet from the NORTH line and 1310 feet from the WEST line

Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER PLUG & ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-21-11: MIRU. 12-22-11: C/O 4249-4346. 12-27-11: DUM P 35' CMT ON TOP OF CIBP @ 4346. 12-28-11: RAN TEMP SURVEY LOG FR SURF TO TOC @ 4301. 12-29-11: SPOT 10# GEL BRINE 4301-2200. SPOT BALANCE PLUG 2788-2430. 12-30-11: TIH W/TBG TO TAG TOC @ 2487. 1-02-12: TIH W/PKR & RBP. ISOLATE CSG LEAK FR 1047-SURF. 1-03-12: CHASE & ISOLATE LEAKS. 1-04-12: CSG BAD FR 358-4' BELOW GL. CSG WOULD NOT TEST. 1-05-12: TIH TO 2487.SQZ HOLES @ 1750. 1-06-12: WOC. ATTEMPT TO LOCATE WATER FLOW. 1-07-12: CHASE CSG LEAKS W/NEW PKRS. 1-10-12: TIH W/PKR TO FIND A PLACE IN CSG WHERE WE CAN GET A PKR SET. SET @ 1702. 1-11-12: REL PKR.PMP BALANCE PLUG 1823-1437 W/25 SX CL C NEAT CMT. YIELD-1.32. WEIGHT-14.8#. 1-12-12: TOC @ 1568. EOT @ 1539. WOC. 1-13-12: SPOT CMT PLUG 1564-482 FR SURF W/75 SX CL C CMT. 1-14-12: SET CMT RET @ 294'. PMP 90 SX CMT - GOOD CMT RETURNS TO PIT. PMP 5 BBLs CMT TO PIT. PMP TOTAL OF 190 SX HESITATE. 1-18-12: DRILL OUT CMT RET. 1-19-12: MADE 5" TODAY. 1-20-12: MADE 6" TODAY. 1-21-12: DRILL OUT RET. DRILL OUT HARD CMT 308-370. SET PKR @ 326. 1-23-12: REPERF @ 360'. SET PKR @ 294. REL PKR. WOC. 1-24-12: PMP 30 SX CL C NEAT CMT 14.8 PPG FR 370' BELOW SURF TO SURF. 1-25-12: RIG DOWN. SURFACE CSG NOT LEAKING. 06-27-12: CUT OFF WELLHEAD.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OGD Web Page under
 Forms, www.emnrd.state.nm.us/ogd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 06-27-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

STAFF MEMBER

DATE

6-28-2012

Conditions of Approval (if any):

**ABANDONMENT
WELLBORE DIAGRAM**

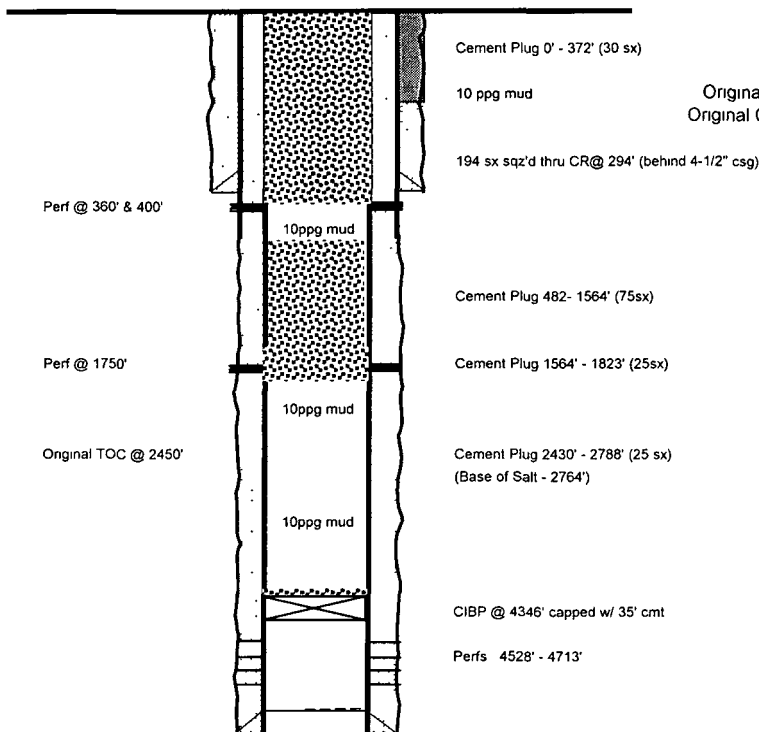
Created:	8/13/2007	By: HLH	Well No.:	29	Field:	Vacuum Grayburg San Andres
Updated:	6/27/2012	By: PTB	Unit Ltr:	E	Sec:	2
Lease:	Vacuum Grayburg San Andres Unit		Unit Ltr:		Sec:	
Surface Location:	2630 FNL 1310 FWL		St Lease:		API:	30-025-24313
Bottomhole Location:			Elevation:	4000	CHVNO:	
County:	Lea	St: NM			TSHP/Range:	18S 34E
Current Status:	P&A Water Injector				Cost Center:	
Directions to Wellsite:					TEPI	
					MVP	

Surface Csg.

Size:	8-5/8"
Wt:	20#
Set @:	350'
Sxs cmt	235
Circ:	No
TOC	Surface
Hole Size:	12-1/4"

Production Csg.

Size:	4-1/2"
Wt	9 5#
Set @	4800'
Sxs Cmt	650
Circ	No
TOC	2450' TS
Hole Size:	7-7/8"



KB.	
DF	4010
GL	
Original Spud Date	12/17/1972
Original Compl Date	1/14/1973

PBTD:
TD:

Remarks: