Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103 Revised August 1, 2011			
Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8833355 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 State of New Mexico Office Office District II – (575) 748-1283 811 S. First St., Artesia, NM 88210		WELL API NO.			
1625 N. French Dr., Hobbs, NM 88330 1625 N. French Dr., Hobbs, NM 88330 1625 N. French Dr., Hobbs, NM 88330 1625 N. French Dr., Hobbs, NM 88210 1625 N. French Dr., Hobbs, NM 88210 1625 N. French Dr. 1626 N. Francis Dr. 1626 N. Francis Dr. 1627 N. Francis Dr. 1628 N. Francis Dr. 1628 N. Francis Dr. 1629 N.		30-025-36794			
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 874	_ Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	NED CONTRACTOR OF THE PROPERTY	or state on a sub Boast No.			
SUNDRY NOTICES A	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name CC 3 STATE			
PROPOSALS) 1. Type of Well: Oil Well Gas V	Vell X Other	8. Well Number 1			
2. Name of Operator Chesapeake Operati	ing. Inc.	9. OGRID Number 147179			
3. Address of Operator P.O. Box 18496		10. Pool name or Wildcat			
Oklahoma City, C	DK 73154-0496	OSUDO; WOLFCAMP, EAST			
4. Well Location Unit Letter M: 990'	feet from the South line and 9	990' feet from the West line			
Section 3	Township 21S Range 35E	NMPM County Lea			
	Elevation (Show whether DR, RKB, RT, GR, e				
362	22' GR	DR. J. S.			
12. Check Appro	opriate Box to Indicate Nature of Notic	ee, Report or Other Data			
NOTICE OF INTEN	TION TO:	JBSEQUENT REPORT OF:			
	IG AND ABANDON ☐ REMEDIAL WO				
		DRILLING OPNS. P AND A			
PULL OR ALTER CASING MUL DOWNHOLE COMMINGLE	TIPLE COMPL CASING/CEME	ENT JOB			
_	_				
OTHER:	OTHER:	and give pertinent dates, including estimated date			
of starting any proposed work). S	SEE RULE 19.15.7.14 NMAC. For Multiple 0				
proposed completion or recomple					
Please find work performed in the plug a 6/19/12:	and abandonment of this well from 6/19/12 th	rough 6/25/12.			
NORM CHECKED THE WELL HEAD) (5UR/HR) - HELD PJSA - MIRU BASIC EI	NERGY RIG # 1293. CONDUCT RIG			
	- RACKED & TALLIED (267) JTS 2-7/8 N-3	80 WORK STRING FROM EL FARMER - C ON CIBP AT 8,340' - CLOSED PIPE RAMS -			
SECURED THE WELL & SDFN.	II W/ 2-7/8 WORKSTRING - TAGGLD TOC	ON CIDI AT 8,540 - CLOSED THE RAIMS -			
6/20/12: HELD PISA CIRCULATED HOLE W/	9 5# MUD - TESTED CASING TO 600# - F	HELD OK - POOH W/ 2-7/8 WORKSTRING -			
R/U WIRELINE - RIH & PERF 7" CAS	SING@ 5,34 <mark>7' - P</mark> OH & R/D WIRELINE - LO	DAD CSG & PRESSURED UP TO 1,000# -			
NO LEAK OFF - RBIH W/ 2-7/8 TUBI PULLED UP THE HOLE. SECURED 7	'NG OPEN-ENDED TO 5,386' SPOTTED 30 FHE WELL & SDFN - WOC	SX CMT PLUG FROM 5,386' TO 5,216' -			
(CONTINUED PAGE 2)					
Spud Date:	Rig Release Date:				
V					
I hereby certify that the information above	is true and complete to the best of my knowle	edge and belief.			
	h				
SIGNATURE / Ju. / Sur	TITLE Regulatory Specialist II	DATE <u>06/26/2012</u>			
Type or print name Bryan Arrant	E-mail address: bryan.arrant@	chk.com PHONE: (405)935-3782			
For State Use Only),',	<u> </u>			
APPROVED BY: Wah	Stehn TITLE Compliance	Officer DATE 06-29-2012			
Conditions of Approval (if any):					

CC 3 STATE 1 UNIT M, SEC. 3, T-21-S R-35-E LEA CO., NEW MEXICO API # 30-25-36794

(P&A CONTINUED)

6/21/12:

HELD PJSA. RIH W/ 2-7/8 TUBING & TAG TOC AT 5,340'. (PERF @ 5,347'). SPOTTED 25SX CMT PLUG FROM 5,340' TO 5,206' (CALCULATED) PER NMOCDREP MARK WHITAKER. WOC FOR 4 HOURS. RIH & TAG TOC @ 5,225'. POOH W/ 2-7/8 TUBING. R/U WL. PERF 7" CASING AT 3,200'. PERFORMED A PUMP IN TEST ON 7" CSG @ 1,000# - HELD PRESSURE - SPOTTED 35SX CMT FROM 3,250' TO 3,046' (CALCULATED) - SDFN.

6/22/12

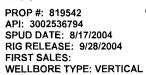
HELD PJSARIH WITH TUBING & TAGGED @ 3,049' - POOH W/ 2-7/8 WORKSTRING - R/U WIRELINE - RIH WIRE GUNS & PERF 7" CASING @ 1,522'LOADED THE HOLE AND ESTABLISH PUMP-IN RATE OF 3BPM - RIH WITH TUBING & 7" PKR - SET @ 1,197' - SQUEEZED PERFS WITH 100SXCEMENT WITH 2% CLC - DISPLACED TUBING WITH 16 BBLS WATER & SDFWE

6/25/12:

HELD PJSARU W/L. RIH & TAGGED TOC AT 1,374'. PERF 7" CASING @ 60'. CIRCULATED 50SX CMT FROM 60' TO SURFACE. ND BOP.RDPU. CLEANED LOCATION. WELL IS P&A'D. FINAL REPORT.

CURRENT WELLBORE SCHEMATIC

WELL: CC 3 STATE 1
COUNTY: LEA STATE: NEW MEXICO
LOCATION: 990.0 FSL & 990.0 FWL SEC 10, BLK,
ELEVATION: 3,622.0 GR -- 3,641.0 RKB
TD: 11,934.0 PBTD:
STATUS: P & A



Original Hole, 6/26/201	2 9:05:09 AM	Casing String:		Velibore	Most ins	711		
Vertical schematic (actual)		g oct Dop. ((a. b.)	11,926 0	Original Hole			Top Connection	
vertical schematic	si(action) the many is	्रे ⊬ि% Item Des ।		'® ID (in) " " \$" W	Vt (lb/ft) _{sen} 1	Grade 1		
Cmt plug #4 @ Surf		Liner Hanger	4 1/2				10,185	
and the second of the second o		Casing Joints	- 200	3 826	15 10 P	-110 😘		E 3
		Float Shoe	4 1/2				11,925	
~ · · · · · Cmt plug #3 @ 1,374'		Perforations						ALTONOMIC MONTH
13 3/8 in, 48 00 lb/ft, H-40,		6/25/2012	ではZone/	Formation ***	≫. Top	(ftKB) * ·		Squeezed
19 0-1,472 0 ftKB		6/20/2012	 			,522 0		Squeezed
	A 8	6/20/2012	<u> </u>			,200 0		Squeezed
The second secon		6/20/2012			,347 0		Squeezed	
Ct-1 110 C 2 0 401	1	8/10/2005			,478.0	8,503 0	Squeezeu	
Cmt plug #2 @ 3,049'		8/17/2005			,786 0	8,798 0		
		- 1/12/2005	l Li		,690 0	10,710 0		
		3/16/2005			756 0	10,710 0		
Cmt plug #1 @ 5,225		3/16/2005			778 0	10,790 0		
		3/16/2005			796 0	10,790 0		
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19.0-5,297.0 ftKB	4. *** 4	10/17/2004	MORROW			,496 0	11,500 0	•
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		i		- 1 Mar = 4 1 - 120		,517 0	11,520 0	of ACRESCOM
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Cost Iron Date - DI		Stim Details						
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· δ,440.0 IIKD ••• •• ••		Stim Details			- 'BEL 18	garan a	10,690 0	10,710
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the state of the s		Stim Details						
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Cast Iron Bridge Plug; 3 1/2		12/15/2008	Type		CC 3 Stat	te 1 SS		
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Cast Iron Bridge Plug, 3 1/2								
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(A1/0 to 1510 to 100 to 110 to								
4 1/2 in, 15.10 lb/ft; P-110; 10,185 0-11,926 0 ftKB								
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