

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
333 W Sheridan Ave., Oklahoma City, Oklahoma 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 330 FWL D 22 T19S R33E
BHL 225 FSL & 516 FWL M PP: 508' FNL & 330 FWL

5. Lease Serial No.
NMNM-34850

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No
Malachite 22 Federal 1H

9. API Well No.
30-025-40318

10. Field and Pool, or Exploratory
Tonto: Bone Spring

11. County or Parish State
Lea NM

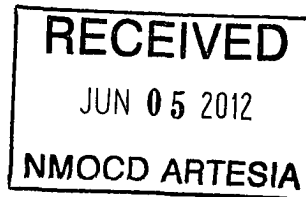
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<input type="checkbox"/> TYPE OF SUBMISSION <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Completion Report
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide

3/1/12 - 3/3/12 - MIRU PU, ND WH NU BOP. DO DV Tool @ 6023', CHC, tested csg to 2000psi, ok.
3/5/12- RIH to PBTD, 13,542', CHC w/ 2% KCL, TOOH.
3/6/12 - RU WL, run CBL & logs; RD WL. Tested csg to 3000psi, ok. RIH w/ perf guns, perf intervals from 9,334 - 13,522' w/216 holes.
3/11/12 - 3/14/12 - MIRU BHI, Frac 6 stages w/ 1,106,100# WS, 20/40, 90,800# 100 mesh WS, 22,000 g 7.5% HCL & 1,072,560# Super LC, 20/40. FL w/35,922 bbls slick water. RD WL & BHI; ND frac sleeve & capped WH.
3/15/12 - 3/19/12 - MIRU PU, NU BOP, RIH w/ 4 3/4" tbg, DO & CHC to 13,542'.
3/20/12 - 3/21/12 - POOH w/tbg. ND BOP, NU Ran BOP & Hydrill BOP, PU & RIH w/pump & tbg, set btm of sub pump assy @ 8,698' & intake @ 8,520'.
3/22/12 - RD PU & Release rig. TOP.

David H. Cook 6/26/12
Accepted for record
NMOCD



14. I hereby certify that the foregoing is true and correct

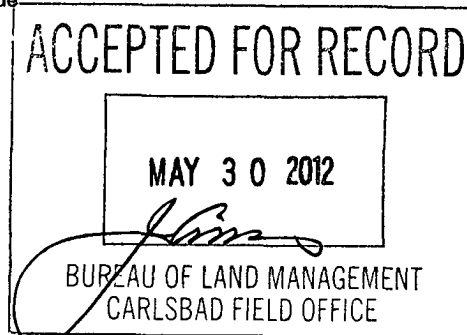
Signed *D. H. Cook* Name David H. Cook X7848
Title Regulatory Specialist Date 5/16/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

EG 6-28-2012

*See Instruction on Reverse Side



JUN 28 2012