•••	HOBBSOCD
د به ا	District I 1625 N. French Dr., Hobbs, NM 88249 UN 27 2015 nergy Minerals and Natural Resources
	District H 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 8741 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For closed-loop systems that only use <i>above</i> ground steel tanks or <i>haul-off bins</i> and propose to <i>implement</i> waste removal./or closure, submit to the appropriate NMOCD District Office
• •	Closed-Loop System Permit or Closure Plan Application
·	(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure) Type of action: X Permit Closure
	Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form; C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
· · ·	Operator: Mack Energy Corporation
· · ·	Address: P.O. Box 960 Artesia, NM 88210-0960 Facility or well name: Leon State #1
	API Number: 30 025-40654 OCD Permit Number: P1-0 4850
	U/L.or.Qtr/Qtr P Section 10 Township 12S Range 33E County Lea
	Center of Proposed Design: Latitude Longitude Longitude Surface Owner: Federal State Private Tribal Trust or Indian Allotment
,	Closed-loop System: Subsection H of 19.15.17.11 NAIAC
	Operation: Dirilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins
•	Sign: Subsection C of 19.15.17.11 NMAC 12" x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC
:	Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19.15.17.13 NMAC
	Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) Previously Approved Operating and Maintenance Plan API Number:
• • •	Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two
	facilities are required. Disposal Facility Name. <u>Controlled Recovery Inc</u> R360 Disposal Facility Permit Number: <u>NM-01-0006</u>
•	Disposal Facility Name: Disposal Facility Permit Number:
•	Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No
	Required for impacted areas which will not he used for future service and operations: Soil Backfill and Cover Design Specifications – based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
	Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
	Name (Print): Jerry W. Sherrell Title: Production Clerk
	Signature: Jerry W. Shenell Date: 6/27/12
	e-mail address: jerrys@mec.com Telephone: 575-748-1288
: 	Form C-1 44 CLEZ. Oil Conservation Division Page I of 2

OCD Approval: Permit Applies, on (including closure plan) [Closure Plan (only)	
OCD Representative Signature: 06/20/12	
Title: PETROLEUM ENGINEEF OCD Permit Number: PI-04850	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.	
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized	
Disposal Facility Name: Controlled Recovery Inc	
Disposal Facility Name:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) NO	
Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
¹⁷⁷ Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print):	
Signature:	
e-mail address:	

. e.,

<u>بار</u>

64 5

24

Oil Conservation Division

ģ

ŝ

de trate h

\$ 9.4

Far

Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2- 500 BBL frac tanks for fresh water
- 2- 500 BBL frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately. OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).