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1625 N. French Dr., Hobbs, NM. 88240 Energy Minerals and Natural Resources
District H 1301 W. Grand Avenue, Artesia, NM 88210 Department
District III 1000 Rio Brazos Road, Aztec, NM 8741 0
District IV 1220 South St. Francis Dr.
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

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Closed-Loop System Permit or Closure Plan Application

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure).

Type of action: 🕻 🔀 Permit, 🗋 Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144 Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the servironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Mack Energy Corporation OGRID#
Operatori Mack Energy Corporation OGRID# OGR
Facility or well name: Trigger State #1
AP! Number: 30-025-40655 OCD Permit Number: P 0495
U/L or Qtr/Qtr B. Section 13 Township 188 Range 34E County Lea
Center of Proposed Design: Latitude Longitude
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
Closed-toop System: Subsection H of 19.15.17.11 NAIAC
Operation: Drilling a new well 🔲 Workover or Drilling (Applies to activities which require prior approval of a permit of notice of intent) 🛄 P&A
🛛 Above Ground Steel Tanks or 📋 Haul-off Bins
Sign: Subsection C of 19.15.17.11 NMAC
12" x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
attached
Design Plan -based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan -based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number
Waste Removal Closure For Closed loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13:D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required
Disposal Facility Name: Controlled Recovery Inc R360 Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name: Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No
Required for impacted areas which will not he used for future service and operations.
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19:15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Jerry W. Sherrell
Signature: Jeney W. Stevel
e-mail address: jerrys@mec.com
Form C-1 44 CLEZ Oil Conservation Division

OCD Approval:	] Permit Applies	on (including cl	osure plan) 🔲	Closure Plan	(only)	•		14 a. e. e. -		
OCD Representat	ive Signature:			4.	- -	Approv	val Date: <u> </u>	061	28.1	12
Title:	PETROLL			<u> </u>	CD Permit Nun	ົຼົງ	048	51	· · · · · · · · · · · · · · · · · · ·	······································
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Operator Closure		, <b>z</b>	· · · ·				-	· · ·		, , , ,
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## Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2- 500 BBL frac tanks for fresh water
- 2- 500 BBL frac tanks for brine water

## **Operations and Maintenance**

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed. Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

## **Closure Plan**

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).