

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88201  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>HOBBS OCD</b> <b>JUN 25 2012</b> <b>RECEIVED</b>		WELL API NO. 30-041-10214
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator Ridgeway Arizona Oil Corp		7. Lease Name or Unit Agreement Name <b>Chaveroo SA</b> Haley Unit
3. Address of Operator 200 N. Loraine, STE 1440 Midland, TX 79701		8. Well Number 21
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>S</u> line and 1980 feet from the <u>W</u> line Section <u>34</u> Township <u>07S</u> Range <u>33E</u> NMPM County <u>Roosevelt</u>		9. OGRID Number 164557
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat Chaveroo-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Workover ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU - POOH w/ all down hole equipment (rods/pumps/tubing)

Pick up bit/WS to ck. TD - clean out as necessary

POOH w/WS/Bit - pick up Pkr - set Pkr within 100' of top perf. - Pressure test casing to 500PSI. (MIT)

Rig up chart recorder - call BLM to witness MIT

If casing passes MIT - RIH w/ good tubing/pump/rod string - hang well on and return well to production

There will also be some pumping unit/surface facility maintenance associated with this reactivation

**Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana True TITLE Mgr - Prorations/Regulatory DATE 6/22/12

Type or print name Jana True E-mail address: jtrue@enhancedoilres.com PHONE: 432-687-0303

**For State Use Only**

APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-28-2012

Conditions of Approval (if any):  
After remedial work has been done Form C-104 is also required  
by the OCD with 24 hour producing test, perms, tubing size &  
depth to put this well back on production

Subsequent report

Also C103