

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD  
JUN 25 2012  
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-10254

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Chaveroo SA  
Haley Unit

8. Well Number 23

9. OGRID Number

164557

10. Pool name or Wildcat

Chaveroo-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ridgeway Arizona Oil Corp

3. Address of Operator

200 N. Loraine, STE 1440 Midland, TX 79701

4. Well Location

Unit Letter I : 1980 feet from the S line and 660 feet from the E line

Section 34 Township 07S Range 33E NMPM County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: Workover ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU - POOH w/ all down hole equipment (rods/pumps/tubing)

Pick up bit/WS to ck. TD - clean out as necessary

POOH w/WS/Bit - pick up Pkr. - set Pkr. within 100' of top perf. - Pressure test casing to 500PSI. (MIT)

Rig up chart recorder - call BLM to witness MIT

If casing passes MIT - RIH w/ good tubing/pump/rod string - hang well on and return well to production

There will also be some pumping unit/surface facility maintenance associated with this reactivation

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana True TITLE Mgr - Prorations/Regulatory DATE 6/22/12

Type or print name Jana True E-mail address: jtrue@enhancedoilres.com PHONE: 432-687-0303

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-28-2012

Conditions of Approval (if any): After remedial work has been done Form C-104 is also required by the OCD with 24 hour producing test, perms, tubing size & depth to put this well back on production subsequent report Also C103