HOBBS OCD	1		
District I	te of New Mexico	Form C-144 CLEZ	
1625 N. French Dr., Hobbs. NM 88240 <u>Distinct II</u> 811 S. Fust St., Artesia, NM 88210	erals and Natural Resources Department	Revised August 1, 2011 For closed-loop systems that only use above	
District III Oil C	onservation Division	ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit	
District IV RECEIVED 20	South St. Francis Dr. nta Fe, NM 87505	to the appropriate NMOCD District Office	
	Permit or Closure Plan	Application	
(that only use above ground steel tanks or ha	<u>ul-off bins and propose to impler</u>	nent waste removal for closure)	
	tion 🛛 🛛 Permit 🗌 Closure		
Instructions: Please submit one application (Form C-144 CLEZ) pe closed-loop system that only use above ground steel tanks or haul-of	r individual closed-loop system reques <sup>c</sup> bins and propose to implement waste	t. For any application request other than for a removal for closure, please submit a Form C-144.	
Please be advised that approval of this request does not relieve the operat environment. Nor does approval relieve the operator of its responsibility	or of hability should operations result i	n pollution of surface water, ground water or the	
Operator: _Ridgeway Arizona Oil Corp	OGRID #:	164557	
Address:200 N. Lotaine, STE 1440 Midland, TX 79701			
Address:200 N. Loraine, STF 1440 Midland, TN 79701			
API Number30-041-10254	OCD Permit Number:	P1-04892	
U/L or Qtr/Qtr _I Section34 Township0	7S Range _33E C	CountyRoosevelt	
Center of Proposed Design: Latitude	Longitude	NAD: [1927 ] 1983	
Surface Owner. 📄 Federal 🖾 State 📄 Private 📄 Tribal Trust of I			
2. ⊠ <u>Closed-loop System:</u> Subsection H of 19.15.17.11 NMAC			
Operation, 🔲 Dulling a new well 🛛 Workover or Dulling (Appli	s to activities which require prior ap	proval of a permit or notice of intent) 🔲 P&A	
Above Ground Steel Tanks or Haul-off Bins			
3 Signs: Subsection C of 19 15 17.11 NMAC			
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
Signed in compliance with 19.15.16 8 NMAC			
4 Closed-loop Systems Permit Application Attachment Checklist:	Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the	application. Please indicate, by a c	heck mark in the box, that the documents are	
Design Plan - based upon the appropriate requirements of 19.	15.17 11 NMAC		
<ul> <li>Operating and Maintenance Plan - based upon the appropriat</li> <li>Closure Plan (Please complete Box 5) - based upon the approx</li> </ul>	c requirements of 19 15 17.12 NMA( priate requirements of Subsection C	C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
1	iumber:		
Previously Approved Operating and Maintenance Plan API	Number		
5. <u>Waste Removal Closure For Closed-loop Systems That Utilize A</u> Instructions: Please indentify the facility or facilities for the dispo- facilities are required.			
Disposal Facility Name: _Gandy Marley Location	Disposal Facility Permit	NumberNM -01-0019	
Disposal Facility Name: <u>_CRI's klatiway Disposal Facility</u>	360 Disposal Facility Permit	NumberNM-01-0006	
Will any of the proposed closed-loop system operations and associa	ted activities occur on or in areas that	t will not be used for future service and operations?	
Required for impacted areas which will not be used for future served         Soil Backfill and Cover Design Specifications based upon         Revegetation Plan - based upon the appropriate requirements         Site Reclamation Plan - based upon the appropriate requirements	the appropriate requirements of Sub- of Subsection I of 19.15 17.13 NM.	AC	
6. Operator Application Certification:			
Thereby certify that the information submitted with this application	is true, accurate and complete to the	best of my knowledge and belief.	
Name (Print) _Jana True	Title:Mgt - Regt	ilatory	
Signature_ (fana In ?	Date:06	/27/12	
e-mail address // jtrue@enhaneedoilres.com	Conservation Division	Page + 312	

7         OCD Approval:       Permit Application (including closure plan)         Closure		
OCD Representative Signature:	Approval Date: <u>6-28-2012</u> OCD Permit Number: <u>P1-D4852</u>	
Title:	OCD Permit Number: PL-D4852	
<sup>8</sup> <u>Closure Report (required within 60 days of closure completion)</u> : Subsected Instructions: Operators are required to obtain an approved closure plan prio The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	r to implementing any closure activities and submitting the closure report. f the completion of the closure activities. Please do not complete this closure activities have been completed.	
	Closure Completion Date:	
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop System</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, d.</i> <i>two facilities were utilized.</i>	ns That Utilize Above Ground Steel Tanks or Haul-off Bins Only:	
Disposal Facility Name	Disposal Facility Permit Number:	
Disposal Facility Name	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and opera         Site Reclamation (Photo Documentation)         Soil Backfilling and Cover Installation         Re-vegetation Application Rates and Seeding Technique	ations:	
Image: Operator Closure Certification:           I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure required.		
Name (Print)'	Title	
Signature:	Date	
e-mail address	Геlephone:	

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## Form C-144 CLEZ attachment

Haley Unit #23 I-34-07S-33E API #30-041-10254 Roosevelt Co, NM

## Equipment & Design:

EOR Operating Company, Inc. will use a closed loop system in the drilling of this well. The system is designed to maintain all solids and fluids. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings realized in disposal costs. The following equipment will be on location:

- 1. 500 bbl. "frac tank"
- 2. Cutting boxes
- 3. Reserve fluids

## **Operations & Maintenance:**

During each day of operation, the rig crews will inspect and closely monitor the fluids contained within the steel tanks and visually monitor any release that may occur. Should a release, spill or leak occur, the NM OCD District 1 office in Hobbs, NM will be notified @ 575-393-6161 as required in NM OCD's rune 19.15.29.8.

## Closure:

After drilling operations, fluids and solids will be hauled and disposed at:

- 1. Primary site Gandy-Marley Disposal location, Permit #NM 01-0019
- 2. Secondary site CRI's Halfway Disposal Facility, Permit #NM 01-0006

200 N Loraine, STE 1440 Midland, TX 79701

> Tel 432-687-0303 Fax<sup>-</sup> 432-687-0321