District I 1625 N. French	Dr., Hol	bbs, NM	88240	г				Mexico				ĩ	Refor	Form C-104 matted July 20, 2001	
District II 1301 W. Grand					nergy, I	Mineral	.s & 1	Natural I	kesour	ces				•	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV						Oil Conservation Division 1220 South St. Francis Dr.					Submit to Appropriate District Office 5 Copies				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, D							NM 87505						MENDED REPORT		
<sup>1</sup> Operator n	ame an	nd Addr	-								RID Nun	ıber			
BTA Oil Producers LLC 104 S. Pecos													tive Date		
Midland, TX 79701								<sup>3</sup> Reason for Filing Code/ Effective Date <b>32</b> ADD , 11, RT 06/01/2012							
<sup>4</sup> API Number <sup>5</sup> Pool Name								<u>Ззодо рыс</u> <u>ВТ 06/01/2012</u> ОТ 6 Pool Code							
30 - 025-40316 // <sup>7</sup> Property Code <sup>8</sup> Property Nat				Teas, Bone Spring					58960 9 Well Number						
<sup>7</sup> Property Code 305261 <sup>8</sup> Property II. <sup>10</sup> Surface Location				Derty Nan	ne 	Gem	ı, 8705	05 JV-P			- weir Numt		imbe	r 11H	
		n Tow			Feet from the		North/South		Feet from the 1 660		East/West line <sub>East</sub>		County Lea		
<sup>11</sup> Bo	ttom H	Hole L	ocatio		L				<u></u>				I		
UL or lot	Section	n Tow	nship	Range	Lot Idn	Feet fro	m the	North/So	ith line	Feet f	rom the	East/West l	line	County	
E .			20S 33E			. 1980		North		330		West .		Lea	
<sup>12</sup> Lse Code s	<sup>12</sup> Lse Code <sup>13</sup> Produc s p		ing <sup>14</sup> Gas 6/8/2012			<sup>15</sup> C-12	9 Pern	mit Number <sup>16</sup> (		C-129 Effective Da		Date <sup>17</sup>	C-12	9 Expiration Date	
III. Oil :		as Tra												<u></u>	
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address			20		POD $^{21}$ O		/G		<sup>22</sup> POD ULSTR Location and Description			
021778		. '	Sunoco, Inc. (R&M) P. O. Box 2039					0			-H-, Sec. 2, T20S, R33E				
1 Augustan		]	Tulsa, OK 74102-2039												
246624		1(	DCP Midstream LP 10 Desta Drive, Suite 400					G				-H-, Sec. 2, T20S, R33E			
		<u> </u>	Midland, TX 79705												
And the second						MINER N.	A.22		Tes	tin	αΔΙ	lowah			
											2	lowab	He		
		•			· · ·			4/10/09/09/00/00/00/00/00/00/00/00/00/00/00	1999 - 1997 -						
IV. Proc	duced										1		· .		
IV. Proc	duced			ULSTR	Location	and Des	criptio	n,	Ехр	ire	s:	Tuly	20	9,2012	
<sup>23</sup> POD V. Well	Comp	oletion	<sup>24</sup> POD Data				criptio	n ,	Ехр			Tuly	20	9,2012	
<sup>23</sup> POD	Comp nte	oletion	<sup>24</sup> POD	Date		<sup>27</sup> TD MD 10230' PB'		<sup>28</sup> PB' 12409'	ГD	29	<b>S:</b> Perforati 6592 - 10150 <sup>°</sup> .		20	2,2012 <sup>30</sup> DHC, MC requested	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da <sup>07/15/2011</sup> DH	Comp nte	Dietion 26	<sup>24</sup> POD Data Ready J 07/15/201	Date		<sup>27</sup> TD MD 10230' PB'		<sup>28</sup> PB 12409'	ГD	29	<b>Perforati</b> 6592 - 10150 <sup>-</sup> 7	ИD	. ,		
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da <sup>07/15/2011</sup> DH <sup>1</sup> <sup>31</sup> Ĥc	Comp tte c	Dietion 26	<sup>24</sup> POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing	13700'	<sup>27</sup> TD MD 10230' PB'		<sup>28</sup> PB 12409'	ГD мd	29	<b>Perforati</b> 6592 - 10150 <sup>-</sup> 7	4D 34	Sacks	requested	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da <sup>07/15/2011</sup> DH <sup>31</sup> Ĥc 17	Comp ate c ble Size	Dietion 26	<sup>24</sup> POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing	13700' 3 & Tubir	<sup>27</sup> TD MD 10230' PB'		<sup>28</sup> PB 12409'	FD <sup>MD</sup> Depth Se	29 et	<b>Perforati</b> 6592 - 10150 <sup>-</sup> 7	4D 34 1520	Sacks – cir	requested s, Cement	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da <sup>07/15/2011</sup> DH <sup>31</sup> Ĥc 17- 12-	Comp tte c ble Size -1/2"	Dietion 26	<sup>24</sup> POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing	13700' 3 & Tubir 13-3/8"	<sup>27</sup> TD MD 10230' PB'		<sup>28</sup> PB 12409' 1 33	FD MD Depth Se 1391'	29 et	<b>Perforati</b> 6592 - 10150 <sup>-</sup> 7	ир 34 1520 975	Sacks - cir - circ	requested s. Cement c to surface	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da <sup>07/15/2011</sup> DH <sup>31</sup> Ĥc 17- 12-	Comp tte c - -1/2" -1/4"	Dietion 26	<sup>24</sup> POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing	13700' g & Tubir 13-3/8" 9-5/8"	<sup>27</sup> TD MD 10230' PB'		<sup>28</sup> PB 12409' 1 33	FD MD Depth So 1391' 3290'	29 et	<b>Perforati</b> 6592 - 10150 <sup>-</sup> 7	ир 34 1520 975	Sacks - cir - circ	requested s, Cement c to surface c to surface	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da <sup>07/15/2011</sup> DH <sup>31</sup> Ĥc 17- 12-	Comp tte c - -1/2" -1/4"	Dietion 26	<sup>24</sup> POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing	13700' 3 & Tubir 13-3/8" 9-5/8" 7"	<sup>27</sup> TD MD 10230' PB' ng Size		28 PB 12409 1 33	FD MD Depth Sc 1391' 3290' 10565'	29 et	<b>Perforati</b> 6592 - 10150 <sup>-</sup> 7	ир 34 1520 975	Sacks - cir - circ	requested s, Cement c to surface c to surface	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da <sup>07/15/2011</sup> DH <sup>31</sup> Ĥc 17- 12-	Comp ite c -1/2" -1/4" 3/4"		<sup>24</sup> POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing	13700' 3 & Tubir 13-3/8" 9-5/8" 7" 2-78" 1/2" liner	<sup>27</sup> TD MD 10230' PB' ng Size		28 PB 12409 1 33	ГD мр Depth So 1391' 3290' 10565' 9752'	29 et	<b>Perforati</b> 6592 - 10150 <sup>-</sup> 7	ир 34 1520 975	Sacks - cir - circ	requested s, Cement c to surface c to surface	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da 07/15/2011 DH <sup>31</sup> Ĥc 17- 12- 8-	Comp tte c -1/2" -1/4" 3/4" I Test Oil	Detion 26 J	24 POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing 4- ry Date	13700' g & Tubir 13-3/8" 9-5/8" 7" 2-78" 1/2" liner	<sup>27</sup> TD MD 10230' PB' ng Size		<sup>28</sup> PB 12409 33 1 	FD MD Depth So 1391' 3290' 10565' 9752' 05-14364	29 Et	Perforati 6592 - 10150 - 7	ир 34 1520 975	Sacks - cir - circ	requested s, Cement c to surface c to surface	
<sup>23</sup> POD V. Well <sup>25</sup> Spud Da 07/15/2011 DH 31 Ĥc 17 12 8- VI. Wel <sup>35</sup> Date New	Comp ite c -1/2" -1/4" 3/4" I Test Oil sting	Detion 26 J	24 POD Data Ready J 07/15/201	Date <sup>1</sup> <sup>32</sup> Casing <sup>4-</sup> ry Date <sup>1</sup>	13700' g & Tubir 13-3/8" 9-5/8" 7" 2-78" 1/2" liner 37 m 06	<sup>27</sup> TD MD 10230' PB' ng Size		<sup>28</sup> PB 12409 1 33 1 33 2 33 2 96 38 Te 2	ГD мр Depth So 1391' 3290' 10565' 9752' 05-14364 	29 Et	<sup>39</sup> Tb	ир 34 1520 975 1365 –	Sacks - cir - circ	requested s. Cement c to surface c to surface V tool @3718'	
<ul> <li><sup>23</sup> POD</li> <li>V. Well</li> <li><sup>25</sup> Spud Da</li> <li><sup>07/15/2011 DH</sup></li> <li><sup>31</sup> Ĥd</li> <li>17.</li> <li>12.</li> <li>8-</li> <li>VI. Well</li> <li><sup>35</sup> Date New</li> <li>06/29/2012 te</li> <li><sup>41</sup> Choke Si</li> <li><sup>47</sup> I hereby cerrbeen complied</li> </ul>	Comp ite c -1/2" -1/4" 3/4" I Test Oil sting ize tify that with ar	Detion <sup>26</sup> 1 Data <sup>36</sup> Gas t the rul ad that t	24 POD Data Ready J 07/15/201 Delive Pendin 42 Oil 480 es of th	Date <sup>1</sup> <sup>32</sup> Casing <sup>32</sup> Casing 4- ry Date g e Oil Cor rmation g	13700'         g & Tubir         13-3/8"         9-5/8"         7"         2-78"         1/2" liner         .         <	<sup>27</sup> TD MD 10230' PB' ng Size	no have	<sup>28</sup> PB 12409 1 33 1 33 2 33 2 96 38 Te 2	FD MD Depth So 1391' 3290' 10565' 9752' 9752' 05-14364 st Lengt 4 hrs. 4 Gas	29 et ; ; h	<sup>39</sup> Tb	41D 34 1520 975 1365 - 1365 -	Sacks - cir - circ to D	requested s. Cement c to surface c to surface V tool @3718' 40 Csg. Pressure 46 Test Method F	
<ul> <li><sup>23</sup> POD</li> <li>V. Well</li> <li><sup>25</sup> Spud Da</li> <li><sup>07/15/2011 DH</sup></li> <li><sup>31</sup> Ĥd</li> <li>17.</li> <li>12.</li> <li>8-</li> <li>VI. Well</li> <li><sup>35</sup> Date New</li> <li>06/29/2012 te</li> <li><sup>41</sup> Choke Si</li> <li><sup>47</sup> I hereby cert</li> </ul>	Comp ite c -1/2" -1/4" 3/4" I Test Oil sting ize tify that with ar e best o	Detion 26 j 26 j	24 POD Data Ready 1 07/15/201 07/15/	Date <sup>1</sup> <sup>32</sup> Casing <sup>32</sup> Casing 4- ry Date g e Oil Cor rmation g	13700'         g & Tubir         13-3/8"         9-5/8"         7"         2-78"         1/2" liner         .         <	<sup>27</sup> TD MD 10230' PB' ng Size	no have and	<sup>28</sup> PB 12409 1 33 1 33 2 33 2 96 38 Te 2	FD MD Depth Se 1391' 3290' 10565' 9752' 05-14364 st Lengt 4 hrs. 4 Gas 500	29 et ; ; h	<sup>39</sup> Tb	41D 34 1520 975 1365 – 1365 – g. Pressure <sup>5</sup> AOF	Sacks - cir - circ to D	requested s. Cement c to surface c to surface V tool @3718' 40 Csg. Pressure 46 Test Method F	
<ul> <li><sup>23</sup> POD</li> <li>V. Well</li> <li><sup>25</sup> Spud Da</li> <li><sup>07/15/2011 DH</sup></li> <li><sup>31</sup> Ĥc</li> <li>17</li> <li>12</li> <li>8-</li> <li>VI. Well</li> <li><sup>35</sup> Date New</li> <li>06/29/2012 te</li> <li><sup>41</sup> Choke Si</li> <li><sup>47</sup> I hereby cerrbeen complied complete to the</li> </ul>	Comp ite c -1/2" -1/4" 3/4" I Test Oil sting ize tify that with ar e best o	Detion 26 j 26 j	24 POD Data Ready 1 07/15/201 07/15/	Date <sup>1</sup> <sup>32</sup> Casing <sup>32</sup> Casing 4- ry Date g e Oil Cor rmation g	13700'         g & Tubir         13-3/8"         9-5/8"         7"         2-78"         1/2" liner         .         <	<sup>27</sup> TD MD 10230' PB' ng Size T T Test Date 5/29/2012 <sup>3</sup> Water 1200 Division	no have ind	<sup>28</sup> PB 12409 <sup>4</sup> 1 33 1 33 2 33 2 96 38 Te 2 4	ГD мD Depth So 1391' 3290' 10565' 9752' 05-1436d st Lengt 4 Gas 500 y:	et i i h	<sup>39</sup> Tb	41D 34 1520 975 1365 - 1365 - g. Pressure <sup>5</sup> AOF ATION DIV	Sacks - cir - circ to D	requested s. Cement c to surface c to surface V tool @3718' 40 Csg. Pressure 46 Test Method F	
<ul> <li><sup>23</sup> POD</li> <li>V. Well</li> <li><sup>25</sup> Spud Da</li> <li><sup>07/15/2011 DH</sup></li> <li><sup>31</sup> Hd</li> <li>17.</li> <li>12.</li> <li>8-</li> <li>VI. Well</li> <li><sup>35</sup> Date New</li> <li>06/29/2012 te</li> <li><sup>41</sup> Choke Si</li> <li><sup>47</sup> I hereby cerrbeen complied complete to the Signature:</li> <li>Printed name:</li> </ul>	Comp ite c -1/2" -1/4" 3/4" I Test Oil sting ize tify that with ar e best o	Detion 26 j 26 j	24 POD Data Ready 1 07/15/201 07/15/	Date <sup>1</sup> <sup>32</sup> Casing <sup>32</sup> Casing 4- ry Date ig e Oil Cor rmation g e and bel	13700'         g & Tubir         13-3/8"         9-5/8"         7"         2-78"         1/2" liner         .         <	<sup>27</sup> TD MD 10230' PB' ng Size T T Test Date 5/29/2012 <sup>3</sup> Water 1200 Division	no have und	<sup>28</sup> PB 12409 1 33 1 33 2 33 2 33 2 96 38 Te 2 4 4 4 4 4	FD MD Depth So 1391' 3290' 10565' 9752' 05-1436d st Lengt 4 hrs. 4 Gas 500 y:	l <sup>29</sup>	Perforati 6592 - 10150-7	41D 34 1520 975 1365 - 1365 - 5 AOF ATION DIV	Sacks - cir - circ to D	requested s. Cement c to surface c to surface V tool @3718' 40 Csg. Pressure 46 Test Method F	

-----

.

## Kautz, Paul, EMNRD

From: Sent: To: Subject: Kautz, Paul, EMNRD Friday, June 29, 2012 2:50 PM 'Pam Inskeep' RE: C104 BTA 8705 JV-P Gem #11H

TREST BLOWABLE 275×4€ 1100

· · · · · ·

Pam Inskeep

You have a verbal for a 30 day test allowable of 33000 bbls oil (1100 bopd) which expires July 29 2012.

ς

Paul Kautz Hobbs District Geologist 1625 N French Dr Hobbs NM 88240 575-393-6161 ext 104

......

From: Pam Inskeep [mailto:Pinskeep@btaoil.com] Sent: Friday, June 29, 2012 2:38 PM To: Kautz, Paul, EMNRD Subject: C104 BTA 8705 JV-P Gem #11H

Good afternoon, Mr. Kautz.

As we discussed on the phone just a few minutes ago, we have just frac'd this well and are flowing back to test. Attached is a C104 for this well. We are requesting verbal approval for authorization to transport.

Please advise, should you need anything further.

٢

Thank you for your time.

Pam Inskeep pinskeep@btaoil.com 432-682-3753

and the second second