District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
BTA Oil Producers LLC 104 S. Pecos Midland, TX 79701	260297 ✓
	[3] Reason for Filing Code/ Effective Date 33000 bbls D-1 RT 06/01/2012

[4] API Number	[5] Pool Name	[6] Pool Code
30 – 025-40316 ✓	Teas, Bone Spring	58960

[7] Property Code	[8] Property Name	[9] Well Number
305261 ✓	Gem, 8705 JV-P	11H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West line	County
H	2	20S	33E		1980	North	660	East	Lea ✓

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20S	33E		1980	North	330	West	Lea

[12] Lse Code	[13] Producing	[14] Gas	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	P	6/8/2012			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P. O. Box 2039 Tulsa, OK 74102-2039		O	-H-, Sec. 2, T20S, R33E
246624	DCP Midstream LP 10 Desta Drive, Suite 400 Midland, TX 79705		G	-H-, Sec. 2, T20S, R33E
				Testing Allowable

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
	Expires: July 29, 2012

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations	[30] DHC, MC
07/15/2011 DHC	07/15/2011	13700' MD 10230' PBTD	12409' MD	6592 - 10150' MD	requested

[31] Hole Size	[32] Casing & Tubing Size	[33] Depth Set	[34] Sacks Cement
17-1/2"	13-3/8"	1391'	1520 – circ to surface
12-1/4"	9-5/8"	3290'	975 – circ to surface
8-3/4"	7"	10565'	1365 – to DV tool @3718'
	2-78"	9752'	
	4-1/2" liner	9605-14364'	

VI. Well Test Data

[35] Date New Oil	[36] Gas Delivery Date	[37] Test Date	[38] Test Length	[39] Tbg. Pressure	[40] Csg. Pressure
06/29/2012 testing	Pending	06/29/2012	24 hrs.		
[41] Choke Size	**[42] Oil**	**[43] Water**	**[44] Gas**	**[45] AOF**	**[46] Test Method**
	480	1200	500		F

[47] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Pam Inskeep

Title: Regulatory Administrator

Date: 06/29/2012

Phone: (432) 682-3753

OIL CONSERVATION DIVISION

Approved by:

Title: PETROLEUM ENGINEER

Approval Date: JUL 02 2012

JUL 02 2012

Kautz, Paul, EMNRD

From: Kautz, Paul, EMNRD
Sent: Friday, June 29, 2012 2:50 PM
To: 'Pam Inskeep'
Subject: RE: C104 BTA 8705 JV-P Gem #11H

TEST ALLOWABLE

275 X 4 = 1100

Pam Inskeep

You have a verbal for a 30 day test allowable of 33000 bbls oil (1100 bopd) which expires July 29 2012.

Paul Kautz
Hobbs District Geologist
1625 N French Dr
Hobbs NM 88240
575-393-6161 ext 104

From: Pam Inskeep [mailto:Pinskeep@btaoil.com]
Sent: Friday, June 29, 2012 2:38 PM
To: Kautz, Paul, EMNRD
Subject: C104 BTA 8705 JV-P Gem #11H

Good afternoon, Mr. Kautz.

As we discussed on the phone just a few minutes ago, we have just frac'd this well and are flowing back to test. Attached is a C104 for this well. We are requesting verbal approval for authorization to transport.

Please advise, should you need anything further.

Thank you for your time.

Pam Inskeep
pinskeep@btaoil.com
432-682-3753