Submit 3 Copies To Appropriate District	oto of Nov. Movies			Form C-103		
Office Constant M	Fu annual Minerals and Notional Becommon			June 19, 2008		
1625 N. French Dr. Hobbs. NM 88240	5 N. French Dr. Hohbs NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, 10020 4 2012 OIL CON	nd Ave., Artesia, 300 2012 OIL CONSERVATION DIVISION		30 – 025-40334 5. Indicate Type	of Lease		
1220	1220 South St. Francis Dr.		STATE STEE			
Santa Fe, NM 87505  Solventi IV  Solventi IV		5	6. State Oil & Gas Lease No.			
			UL L: EO-6989-00	02/UL I: VB-1706-0002		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	r Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			High Plains State (	Com /		
PROPOSALS.)   1. Type of Well: ⊠O1  Well			8. Well Number <sub>01H</sub>			
2. Name of Operator /			9. OGRID Number			
Apache Corporation  3. Address of Operator			873  10. Pool name or Wildcat			
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Wildcat G-06 S143423D; Abo (97854)			
4. Well Location				/		
	om the South	_ line and _330_	feet from	m the West line		
	ship 14S Range		NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4098' GR						
443 GK						
12. Check Appropriate Bo	x to Indicate Natur	e of Notice. F	Report or Other	Data		
** *			•			
NOTICE OF INTENTION TO: SUBS			SEQUENT RE	PORT OF: ALTERING CASING []		
				P AND A		
DOWNHOLE COMMINGLE						
OTHER:	П	HER: COMPLET	TION	×		
13. Describe proposed or completed operations.	(Clearly state all perting	nent details, and	give pertinent date			
of starting any proposed work). SEE RULE or recompletion.	1103. For Multiple Co	ompletions: Atta	ach wellbore diagra	am of proposed completion		
Apache completed this well as follows:						
2/10/2012 MIRUSU 2/13/2012 String in hole. 2/	14/2012 Testing Frac	String in hole	2/15/2012 Testino	ı Frac Stack in hole		
2/16/2012 Begin setting Frac Tanks. 2/22/2012 L	aying transfer line. 2	/23/2012 NU G	oat Head on Frac S	Stack.		
2/26/2012 RU for Frac. 2/27/2012 Frac w/158,280# sand; 4940 bbls clean fluid; 25 bbls 15% HCL acid.						
2/28/2012 Frac w/106,260# sand, 4940 bils clean fluid, 25 bils 15% HCL acid. 2/28/2012 Frac w/407,670# sand; 21,273 bbls clean fluid						
2/29/2012-3/05/2012 Flow well back.						
3/06/2012 RD CTU, ND Frac Stack & NU & Test E 3/07/2012 RD CT, ND BOP, pump brine to kill well		ot kill well. 3/09	/2012 NU Flowbar	ck Tree		
3/10/2012-3/14/2012 Flow back, leave well open to tank & monitor pressure.						
3/15/2012 POOH w/Frac String. 3/16/2012 LD Fi 3/19/2012 RIH w/rods. 3/20/2012 RIH w/pump &	•		•	ŭ.		
Spud Date: 12/08/2011	Rig Release Date:	01/28/2012				
	J	L				
I hereby certify that the information above is true and	complete to the best of	my knowledge	and belief.			
SIGNATURE RUSA Holland	TITLE Sr. Staff Er	ngr_Tech	DA	ATE_ 04/19/2012		
Type or print name Reesa Holland	E-mail address: Re	esa Holland@anach	necorn com DU	IONE: 432/818-1062		
For State Use Only	D man address. No	. 10 капашараст	FII			
APPROVED BY:	TITLE	DEEUM ENGI		TE JUL 0 2 2012		
APPROVED BY:Conditions of Approval (if any):	TITLE		DA	IE OOL O 2		