

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

HOBBS OGD

JUN 28 2012

RECEIVED

WELL API NO 30-025-32534 ✓
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit ✓
8 Well Number 259 ✓
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR QUGB ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well. Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter F : 2620 feet from the north line and 1340 feet from the west line  
Section 31 Township 23S Range 37E NMPM County lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3318'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15 7.14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

TD-3875' PBD 3745' Perfs-3463-3706' 3760-3825' CIBP 3750'

8-5/8" 24# csg @ 438' w/ 260sx, 12-1/4" hole, TOC-Surf-Circ  
5-1/2" 15 5# csg @ 3875' w/ 1450sx, 7-7/8" hole, TOC-Surf-Circ

ADD 30' CMT TO CIBP

1. RIH & set CIBP @ 3413' M&P 35sx cmt to 3160' WOC-Tag
  2. M&P 25sx cmt @ 2800-2650' WOC-Tag
  3. M&P 25sx cmt @ 1300-1150' WOC-Tag
  4. M&P 70sx cmt @ 488' to surface
- 10# MLF between plugs

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 6/27/12

Type or print name \_\_\_\_\_ E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Brown TITLE Compliance Officer DATE 7/3/2012

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS

JUL 03 2012

OXY USA USA WTP - Current  
Myers Langlie Mattix Unit #259  
API No. 30-025-32534

12-1/4" hole @ 438'  
8-5/8" csg @ 438'  
w/ 260sx-TOC-Surf-Circ

7-7/8" hole @ 3875'  
5-1/2" csg @ 3875'  
w/ 1450sx-TOC-Surf-Circ

Perfs @ 3463-3706'

CIBP @ 3750' w/ 5'cmt

Perfs @ 3760-3825'

TD-3875

OXY USA USA WTP - Proposed  
Myers Langlie Mattix Unit #259  
API No. 30-025-32534

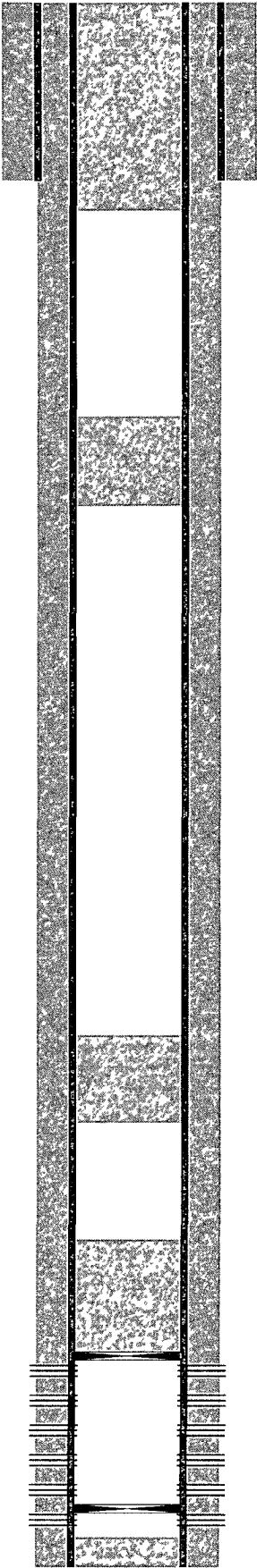
70sx @ 488'-Surface

25sx @ 1300-1150' WOC-Tag

25sx @ 2800-2650' WOC-Tag

CIBP @ 3413' w/ 35sx to 3160' WOC-Tag

CIBP @ 3750' w/ 5'cmt



12-1/4" hole @ 438'  
8-5/8" csg @ 438'  
w/ 260sx-TOC-Surf-Circ

7-7/8" hole @ 3875'  
5-1/2" csg @ 3875'  
w/ 1450sx-TOC-Surf-Circ

Perfs @ 3463-3706'

Perfs @ 3760-3825'

TD-3875