| | State of New Mexico | Form C-103 |
|--|---|--|
| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised August 1, 2011 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 | OT CONGERNAL MONDRUGION | WELL API NO. 30-005-01105 |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE X 6. State Oil & Gas Lease No. |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Junta 1 0, 1414 07303 | 6. State Oil & Gas Lease No. |
| 87505 SLINDRY NOTIC | CES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOS | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | West Cap Queen Sand Unit |
| PROPOSALS.) | | 0 W-11 N1 |
| 1. Type of Well: Oil Well 2. Name of Operator | Gas Well Other Injector HOBBS OCD | 9. OGRID Number |
| Celero Energy | 0 - 0012 | 247128 |
| 3. Address of Operator ₄₀₀ W. Illin Midland, T2 | 1018, Ste. 1001 | 10. Pool name or Wildcat |
| 4. Well Location | | Caprock; Queen |
| 4. Well Location Unit Letter H: 1980 feet from the North line and 660 feet from the East line | | |
| Section 20 | Township 14S Range 31E | NMPM County Chaves |
| | 11. Elevation (Show whether DR, RKB, RT, GR, | etc.) |
| | | |
| 12. Check A | appropriate Box to Indicate Nature of Noti | ce. Report or Other Data |
| | | • |
| NOTICE OF IN PERFORM REMEDIAL WORK □ | PLUG AND ABANDON ☐ REMEDIAL W | UBSEQUENT REPORT OF: /ORK □ ALTERING CASING □ |
| TEMPORARILY ABANDON | | DRILLING OPNS. P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL | |
| DOWNHOLE COMMINGLE | | |
| OTHER: Change P&A procedure | ☑ OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| - C - 4 4 | | Committee Add to the State of the Committee of the Commit |
| of starting any proposed wor proposed completion or reco | rk). SEE RULE 19.15.7.14 NMAC. For Multiple | Completions: Attach wellbore diagram of |
| proposed completion or reco | rk). SEE RULE 19.15.7.14 NMAC. For Multiple | Completions: Attach wellbore diagram of |
| proposed completion or reco 1. Found pkr @ 2577' instead of 2 2. Pump 60 sx Class C down the | rk). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion. 2800', tbg is free to pkr, pkr will not release. & displace to pkr. | Completions: Attach wellbore diagram of |
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| proposed completion or reco 1. Found pkr @ 2577' instead of 2 2. Pump 60 sx Class C down tbg & 3. Cut tbg @ roughly 2547'. Spot 4. Continue w/ approval of 12/6/1 Rig up 7/3/12. Spud Date: I hereby certify that the information a SIGNATURE Type or print name Lisa Hunt | Rig Release Date: Rig Release Date: Rig Regulatory Analyst E-mail address: lhunt@celere | ledge and belicf. DATE 07/03/2012 |

CELERO ENERGY DATE: Jul. 03. 2012 MWM BY: FIELD: Caprock 14 LEASE/UNIT: West Cap Queen Sand Unit WELL: COUNTY: Chaves STATE: **New Mexico** Location: 1980' FNL & 660' FEL, Sec 20(H), T14S, R31E KB = GL = 4.159SPUD: 8/59 COMP: 9/59 API = 30-005-01105 **CURRENT STATUS: Injector** Original Well Name: Stella Zimmerman (NCT-B) #7 8-5/8" 24# @ 249' w/175 sx. Calc'd TOC at surface Perf (4) at 299'; circulate 4-1/2" and 4-1/2"-by-8-5/8" full from 349' w/100 sx T-Rustler est. @1145' T-Anhy/salt est @ 1565' Proposed P&A, revised 7/2/12 T-Yates @ 2017' T-7Rvrs @ 2169' T-Queen @ 2818' Tag Perf(4) at 1565'; packer squeeze 40 sx & tag at/above 1465' Tag Perf(4) at 2017'; packer squeeze 40 sx & tag at/above 1917' Spot 25 sx on packer at 2577'; tag at/above 2477'. Calc'd TOC @ 2564' w/enlargement = 10%; yield = 1.26 ft3/sk Packer at 2577' w/10' tubing stub Squeeze 60 sx through packer at 2577', displace to packer. Spot 25 sx at 2800'; tag at/above 2700' Top of Queen @ 2818': Perfs 2821'-23'(9/59); 2821-30'(18 sts, 4/63) 4-1/2" 9.5# @ 2880' w/75 sx PBTD - 2845' TD - 2880'