Office Energy Miner	of New Mexico als and Natural Resources	Form C-103 May 27, 2004 WELL API NO.
District III 1000 Pio Proggo Pd. Acton NM 87410 1220 So	RVATION DIVISION outh St. Francis Dr. Fe, NM 87505	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS.)	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: B T Lanehart
1. Type of Well: Oil Well Gas Well Othe	<u>r</u>	8. Well No. 004
2. Name of Operator Bettis, Boyle & Stovall		9. OGRID Number 002175
3. Address of Operator		10. Pool name or Wildcat
PO Box 1240, Graham, TX 76450 4. Well Location		Tansill Yates, 7 Rivers
Unit Letter B: 990 feet from the North line and 2310 feet from the East line		
Section 21 Township 25-S Range 37-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Snow	3075 GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Approved for plugging of well box		
Approved for plugging of well bore only. C-103 (Subsequent Report of Well Plugging) Forms, www.ema.	indicate Nature of Notice,	Report of Other Data
1105		
Forms, www.emma at OCD Well Plugging)	COMMENCE DR	
which may be found at OCD Web Page under	.	
OTHER:	OTHER:	_
13. Describe proposed or completed operations. (Cieux,	state all pertinent details, and g	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
06/06/12 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ bit, collars, and tbg. tagged @ 2839.		
06/07/12 Rig up reverse unit. PU swivel and drillied from 2839 to 3001'. Circulated hole and layed down swivel. POH w/ tbg,		
collars and bit. RIH open ended. Spot 25 sx cement @ 2981-2750. POh to 1800'. WOC. 06/08/12 Did not Tag plug. Re-spot 25 sx cement w/ 1 sx of LCM @ 2983-2750. POH to 1800'. WOC. Tagged plug @ 2730'.		
Circulated hole w/ mud laiden fluid. POH w/ tbg. RIH w/ 7" packer. Stopped @ 1100'. POH.		
06/09/12 RIH w/7" casing scrapper to 2700'. POH. R	IH w. packer and set @ 2300'.	Pressured up on plug to 1400 psi. Held.
Perf'd csg @ 2625'. Pressured up on casing. POH w/ packer. RIH open ended to 2675'. Spotted 35 sx cement @ 2675-2465. POH		
w/ tbg. WOC. RIH w/ packer to 900'. Tagged cement with wireline @ 2497'. Perf'd casing @ 1276'. Sqz'd 35 sx cement and displaced cement to 1170'. SDFN.		
06/12/12 Tagged plug @ 1160'. POH w/ tbg. Perf'd casing @ 400'. Sqz'd 120 sx cement and circulated to surface. Rigged down		
and moved off.		
06/20/12 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on above ground Dry Hole Marker. Cut off		
deadmen. cleaned location and moved off.		
The state of the s	- 41 - 1 - 4 - C - 3 - 1 1 - 11 - 11 - 11	C.C.C. d
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Hollewal	TITLE REGULATORY	ANALYST DATE 06/26/12
TITLE REGULATORY ANALYST DATE 06/26/12 Type or print name KYLE BEREND For State Use Only TITLE REGULATORY ANALYST DATE 06/26/12 E-mail address: Kterend Detsoi Com Telephone No. (940) 549-0780		
APPROVED BY Conditions of Approval (if any):	TITLE Complian	e Office DATE 7/3/2012

JUL 0 3 2012