Submit I Copy To Appropriate District Office	State of New Mexico		Form C-
District I – (575) 393-6161	Energy, Minerals and Natural Res	ources	October 13, 2
1625 N French Dr , Hobbs, NM 88240 HOBBS		WELL API	
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION $\frac{30-025-079}{5}$	
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	2 2012 220 South St. Francis Dr	. S. Indicate	Type of Lease TE FEE
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	6 State Oi	1 & Gas Lease No.
1220 S St. Francis Dr. Santa Fe, NM		0. State Of	t as Das Lease 110.
87505 RECE			
	AND REPORTS ON WELLS		ame or Unit Agreement Nan
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR USE "APPLICATION"	N FOR PERMIT" (FORM C-101) FOR SUCH		DDC CAN ANDDEC UNIT
PROPOSALS.)		8. Well Nu	BBS SAN ANDRES UNIT
	Well Other		
2. Name of Operator		9. OGRID	Number 269324 /
LINN OPERATING, INC.		10 D1	omo on Wildert
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON	TEYAS 77002	l l	ame or Wildcat AN ANDRES, EAST
ooo TKA vis, SUITE JIOU, HOUSTON	, ILAAS //002	110003, 32	an andres, éast
4. Well Location	•		
	feet from the S line and	2310 feet	from the W 1
Section 29			NMPM LEA Cour
	Elevation (Show whether DR, RKB, I		THE COURT
	90' GL	,,,	
		•	
12. Check Appro	opriate Box to Indicate Nature of	f Notice. Report or C	Other Data
**		•	
NOTICE OF INTEN			Γ <u>R</u> EPORT OF:
		DIAL WORK	☐ ALTERING CASING
TEMPORARILY ABANDON 🔲 CH		MENCE DRILLING OPNS	5.□ PANDA
	LTIPLE COMPL CASIN	IG/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER.		, D.	
OTHER:	OTHE		nt doton including
13. Describe proposed or completed	operations. (Clearly state all pertinen SEE RULE 19.15.7.14 NMAC. For M		
proposed completion or recomple		rampic Completions. A	mon wendone diastam of .
proposed completion of recomple		•	
AIDLL ON MELL BOOK!			LOCATE DOCC"
MIRU ON WELL. POOH			
CASING LEAK AND REPA	IR. RUN TUBING, ROD	S AND PUMP T	O APPROXIMATI
,500' AND RTP.	•		
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		•	
pud Date:			1
L	Rig Release Date:		
	Rig Release Date:		
hereby certify that the information above	Rig Release Date:		
71		knowledge and belief.	
// //		knowledge and belief.	
Mannin	e is true and complete to the best of my		
IGNATURE Sallaha	e is true and complete to the best of my	knowledge and belief. RY SUPERVISOR_DA	TE <u>JUNE 29, 2012</u>
	e is true and complete to the best of m	RY SUPERVISOR_DA	TE <u>JUNE 29, 2012</u>
ype or print name TERRY CALLAHAN	e is true and complete to the best of my	RY SUPERVISOR_DA	TE <u>JUNE 29, 2012</u> ONE: <u>281-840-4266</u>
ype or print name TERRY CALLAHAN or State Use Only	TITLE: REGULATO E-mail address tcallahan@linn	RY SUPERVISOR_DA	ONE: <u>281-840-4266</u>
ype or print name TERRY CALLAHAN or State Use Only	TITLE: REGULATO E-mail address tcallahan@linn	RY SUPERVISOR_DA	ONE: <u>281-840-4266</u>
Type or print name TERRY CALLAHAN Or State Use Only APPROVED BY: Malery Brown of Approval (if and):	e is true and complete to the best of m	RY SUPERVISOR_DA	ONE: <u>281-840-4266</u>

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Well Name EHSAU #515

	Location:	
County	Lea County	
Surface Loc	K-29-18S-39E 1650 FSL 2310 FWL	
Lat/Long.	32 7156667059575 -103 068490205481	
Field	San Andres	
	Elevations:	
GL	3590'	
КВ		
KB-GL Calc.		

Logging Requirements:

Date	History
2/18/1953	Spudded 17 1/2" hole
2/20/1953	Set 261 67' of 13" OD 50# used csg at 276' Circ'd 200 sxs of common cement to surface.
2/24/1953	Set 79 its of 8 5/8" OD 32# smls csg at 1866' Circ'd 300 sxs of common cement.
2/24/1333	3CC 75 (G OF O 570 CD 52# 31115 CS AC 2000 CHC Q 500 3K5 OF COMMON CEMENC
3/10/1953	Reached TD 4458'. Set 136 jts of 5 1/2" 17# seamless, new J-55 csg at 4444'. Cmt'd w/ 175 sxs common cement. OH from 4444' - 4458'
	No production stimulation - well completed natural
7/12/1965	80 3 MCFPD 16 BWTR 350 GOR 5333-1
771171303	
11/5/1965	Deepened hole from 4458' - 4528' Set pkr @ 4464' & acidized w/ 1000 gal acid
3/1/2005	Unit # change from EHSAU 31 to EHSAU 515
4/5/2010	Changed pump RIH w/ rods and thing
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<u>Current</u> Wellbore Diagram

TOC Surface, 200 sxs cmt

Surface Csg @ 276'

TOC 1050' (calc 6/27/12)

intermdiate csg set @ 1866'

Well Name:	East Hobbs San Andres Unit # 515	
Well Type	Oil	
Lease Type	Private (based on OCD website)	
API No	30-025-07941	
Spud Date	2/18/1953	
Current Operator	LINN OPERATING, INC	
WRD Lindate:	6/27/12 C Burrell	

Hole Size: Surface Casing 17 1/2" 13" OD 50# SH 200 sxs Returns[,] TOC:

Surface

Hole Size: 11" 8 5/8" OD 36# SH Intermediate Casing Cement Blend Returns: TOC:

Details of Perforations

TOC 3579' (calc 6/27/12)

Prod csg set @ 4444'

7 7/8" OH 4444'-4458'

	Tubing Detail (as of 4/5/10)	
Joints	Description	
	2 7/8" J-55 8rd	

Rod Detail (as of 4/5/10)	
Rods	Description
67	4', 6" x 7/8"
100	3/4"
10	7/8"

Pumping Unit:

C- 320-305-100 (as of 4/5/10) Pump Type Insert, 2" x 1 -1/2" x 20'

Hole Size: 7 7/8" Production Casing: 5 1/2" OD 15#
Capacity (bbl/ft):
Cement Blend: 175 sxs

Returns Lead: Tail:

Deepened OH 4458' - 4528' Hole size approx 4 3/4"

4458'

TD 4528' PBTD 4528'