

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87010
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 02 2012

<p>SUNDRIES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-11484</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injector</u></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator BC Operating, Inc.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 50820 Midland, Texas 79710</p>		<p>7. Lease Name or Unit Agreement Name South Langlie Jal Unit</p>
<p>4. Well Location Unit Letter <u>O</u> : <u>3300</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>7</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number <u>8</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3118' DF</p>		<p>9. OGRID Number 160825</p>
<p>10. Pool name or Wildcat Jalmat Tansil Yates Seven Rivers</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Reactivated TA'd injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reactivated TA'd Injection Well:

06/14/12 - MIRUPU to reactive TA'd injector. TIH & tagged up cmt @ 110'. MIRU Reverse unit & drilled out cmt down to 215'. Circ clean.
06/15/12 - Drld cmt from 215' - 296. Tagged up @ 1045'. Drld out to 1155'.
06/18/12 - Drld from 1155' - 1195'. Tagged up @ 3100'. DO cmt & CIBP # 3190'. Tagged up @ 3331' (PBTD).
06/19/12 - TIH w/2 3/8" x 5 1/2" plastic coated D&L pkr & 98 jts of 2 3/8" IPC tbg & set pkr @ 3185'.
06/20/12 - Notified OCD of MIT scheduled 06/20/12.
06/21/12 - Ran MIT for 60 minutes witnessed by Mark Whitaker (chart attached). Initial pressure - 550#. Final pressure - 540#.

Ph @ 3185'
OH @ 3255'

R-4022

Spud Date:

09/15/1953

Rig Release Date:

09/30/1953

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 06/27/2012

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Mary S Brown TITLE Compliance Officer DATE

Conditions of Approval (if any):

