

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11487
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Langlie Jal Unit
8. Well Number 2
9. OGRID Number 160825
10. Pool name or Wildcat Jalmat Tansil Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator BC Operating, Inc.	
3. Address of Operator P.O. Box 50820 Midland, Texas 79710	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1939</u> feet from the <u>West</u> line Section <u>7</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3142' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Reactivated TA'd injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reactivated TA'd Injection Well:

06/08/12 - MIRUPU to reactive TA'd injector.

06/11/12 - Released pkr, TOH w/2 3/8" injection tbg. Tagged up @ 3360' w/8' of fill.

06/12/12 - CO to 3368' (PBSD). TIH w/5 1/2" treating pkr set @ 3189'. Loaded & tested csg to 500# - ok. RU & acidized Queen (OH) from 3268' to 3368' w/3000 gals 80/20 acid & 2250# rock salt. RDMO Rising Star.

06/13/12 - TIH w/ 5 1/2" 14# N.P. Baker AD-1 pkr set @ 3192' & 98 jts 2 3/8" IPC J-55 tbg. OH/Csg @ 3262'.

06/20/12 - Notified OCD of MIT scheduled 06/21/12.

06/21/12 - Ran MIT for 60 minutes witnessed by Mark Whitaker (chart attached). Initial pressure - 520#.

Final pressure - 515#. 30+ min

Spud Date:

06/01/1955

Rig Release Date:

06/20/1955

B-4022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

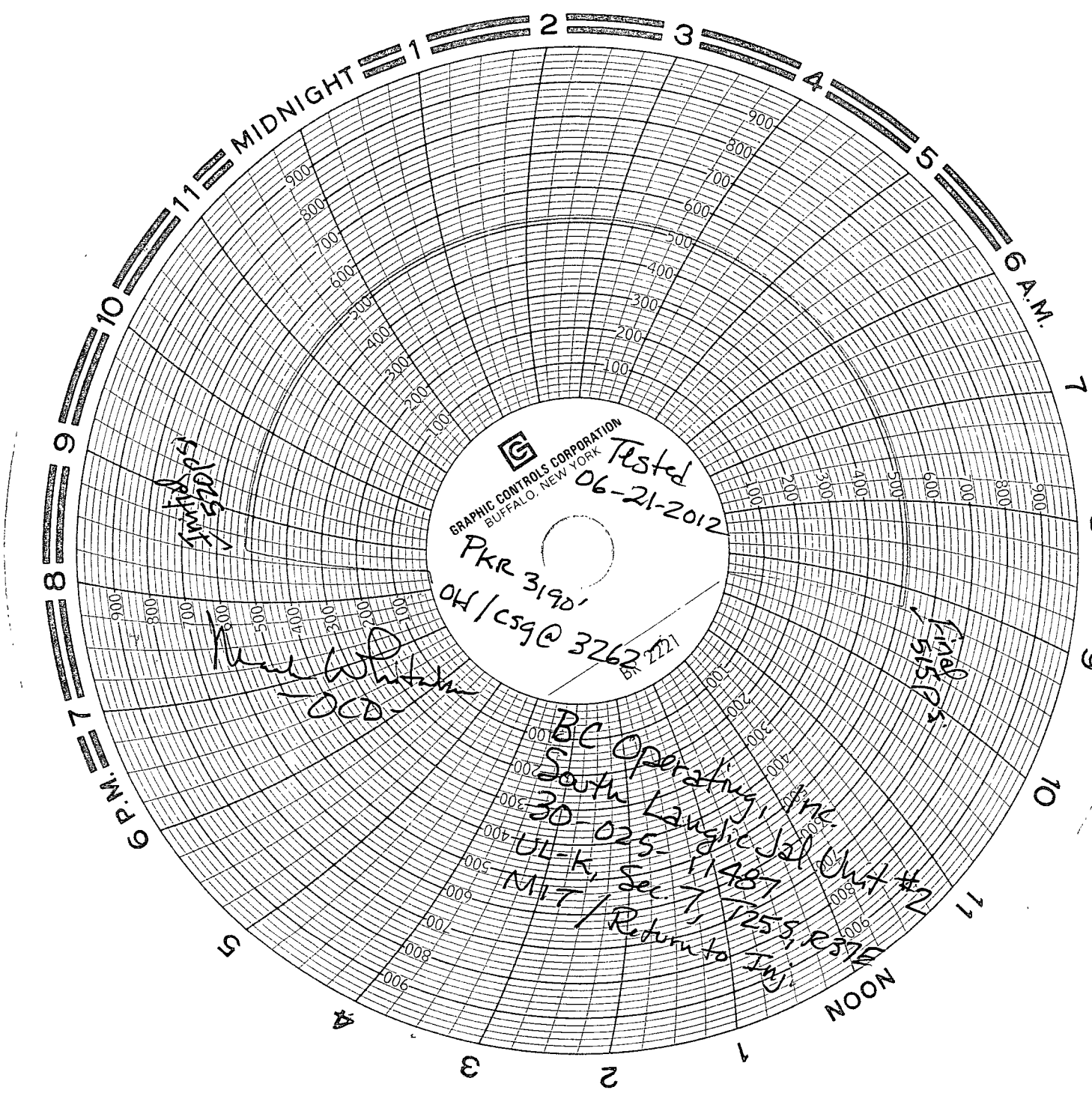
SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 06/27/2012

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 7/5/2012

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Tested 06-21-2012

PKR 3190
OH/CS9@ 3262

Initial
500ps

Final
515ps

Handwritten signature
OCD

BC Operating
South Langley, Inc.
30-025-11487
UL-K, Sec. 7, 1258
MIT/Return to Inv.

NOON