

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

JUL 03 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 03 2012

WELL API NO. 30-025-23953 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L. G. Warlick ✓
8. Well Number: 3 ✓
9. OGRID Number: 241333
10. Pool name or Wildcat Blinbry, Drinkard, Penrose Skelly GB ✓

SUNDRY RECEIVED AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐	
2. Name of Operator Chevron U.S.A. Inc. <i>Midcontinent LP</i>	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>18</u> Township <u>21-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6863' PB-6819' PERFS-6597'-6694', 5684'-5888', 3536'-3750'
13-3/8" 54.5# csg @ 307' w/300 sx 17-1/2" hole, TOC Surf
9-5/8" 32.3# csg @ 2523' w/800 sx, 12-1/4" hole, TOC Surf
7" 20# csg @ 6863' w/400 sx, 8-3/4" hole, TOC 2890'

*SET CIBP @ 6539' w/ 30sx C CMT. CIRC MLF.
SET CIBP @ 5600' CAP w/ 30sx C CMT.
SPOT 30sx C CMT @ 4100'.*

- MIRUWSU. NDWH. NUBOP.
- RIH tubing. Set CIBP w/30 sx of C cement @ 3436'.
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- P&S 50 sx of C cement @ 2573' CTOC. WOC & TAG
- P&S 50 sx of C cement @ 1302' CTOC. WOC & TAG
- Perf & Circulate 125 sx of C cement 357' to Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

elea:

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Matthew Brewer* TITLE Representative DATE 06/29/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: *Malety G Brown* TITLE Compliance Officer DATE 7/5/2012
Conditions of Approval (if any)



Parker & Parsley
Development L.P.

WARLICK # 3

660' FSL & 330' FEL, Unit P
Sec. 18, T - 21 - S, R - 37 - E
DRINKARD FIELD
LEA Co., N.M.

WARLICK # 3

WI: 50.00% NRI: 40.100098%
P & P Property NO. 211803-003
API #: 30-025-23953
DHC Order # R-6210

SPUD: 12/14/71
RR @ 11972.

RKB: 3509'
GL: 3498'
GL-RKB: 11'

HISTORY:

Drinkard Perfs: 6685'-87', 95'-97', 6751'-58', 89'-94', 1JSPF, 17 shots.
A w/ 250 gals 15% NEFE, Fraced w/ 27,000 gals 9ppg gel + 30,000 lbs
20/40 sd.

IPF: 121 BO + 22 BW, 18/84" chlk, FTP 450psi. 38 o API.

6/3/64: Tst 67 BO + 1 BW + 98 MCF.

Blinebry Perfs: 5684', 85', 5723', 24', 42', 43', 45', 62',

63', 72', 73', 77', 78', 89', 5858', 59', 77', 78', 90', 91',

5910', 11', 16', 17', 30', 31', 87', 68', 73', 74', 87', 88',

1JSPF, 32 shots. A w/ 2500 gals 15% NEFE, 'Fraced

w/ 73,000 gals Bm wtr + 73,000 lbs 20/40 sd.

IPF: 200 BF w/ 15% Oil & 85% wtr. 36.8" API.

6/3/64: Tst 58 BO + 5 BW + 313 MCF.

Penn Skelly Perfs: 3728', 31', 32.5', 40', 41',

49', 50', 3803.5', 05', 06.5', 40', 41', 1 JSPI, 11 shots.

A w/ 1500 gals 15% NEFE, Fraced w/ 30,000gals LC +

30,000 lbs 20/40 sd. IPF: 140 BF w/ 10% Oil & 80% wtr.

6/3/64: Tst 38 BO + 7 BW + 40 MCF. 36 7" API

2/12-17/71: CO scale & sd down to model 'D' pkr @

6640'.

8/4-7/72: Perf the Drinkard - 6587', 88', 89', 2JSPI,

6shots & Penn Skelly 3602', 04', 06', 07', 42', 43',

45', 46', 3536', 37', 38', 39', 2 JSPI, 21 shots.

8/8/72: Fraced Drinkard Perfs 1/ 6597'-99' dwn 4 1/2"

tbg w/ 12,000 gals geled LC & 17,500 lbs 20/40 sd @

25 BPM, 1/2-2ppg.

8/9/72: Fraced Penn Skelly Perfs 1/ 3536'-3646' dwn

4 1/2" tbg w/ 24,000 gals 9/geled brine & 31,500 lbs

20/40 sd @ 35 BPM, 1/2-2ppg. In 3 equal stages.

3/14-27/80: CO scale, paraffin, & sd to mdl 'D' pkr

6640'. Mill over pkr & push to btm @ 6715'.

9/18/80: Dwnhl. commingled Penn Skelly,

Blinebry, & Drinkard. Tst 18 BO + 58 BW + 435 MCF.

Penn Skelly BHP: 205 psi @ 3701', 92" F

Blinebry BHP: 634 psi @ 5848', 102" F

Drinkard BHP: 579 psi @ 6650', 106" F

12/21/95: A w/ 1500gals 15% NEFE & flush w/ 2408bbls

2% KCl wtr, AIR 2 BPM on vac. 3hr SHTP 50psi. HWO.

2/13-18/96: Hole in tbg. Tbg stuck @ 5700' (Blinebry).

A w/ 2000 gals 15% NEFE DBL INHBD, Flush w/ 127 Bbls

LW @ 1.4BPM w/ 80 psi to vac. Pull tbg loose.

GIH w/ 6" bit & CS to 6610'GL. Inspect tbg POH w/ 213jts.

Rpic 39jts. GIH w/ 6" bit sd dog bailer. Tight spot @

6567' GL (6579' RKB) PBD 6610' GL (6622' RKB).

T/ Anhydrite 1230'
T/ Salt 1252'

B/ Salt 2482'

T/ Yates 2620'

T/ Queen 3398'

T/ Grybrog 3674'

T/ San Andres 3916'

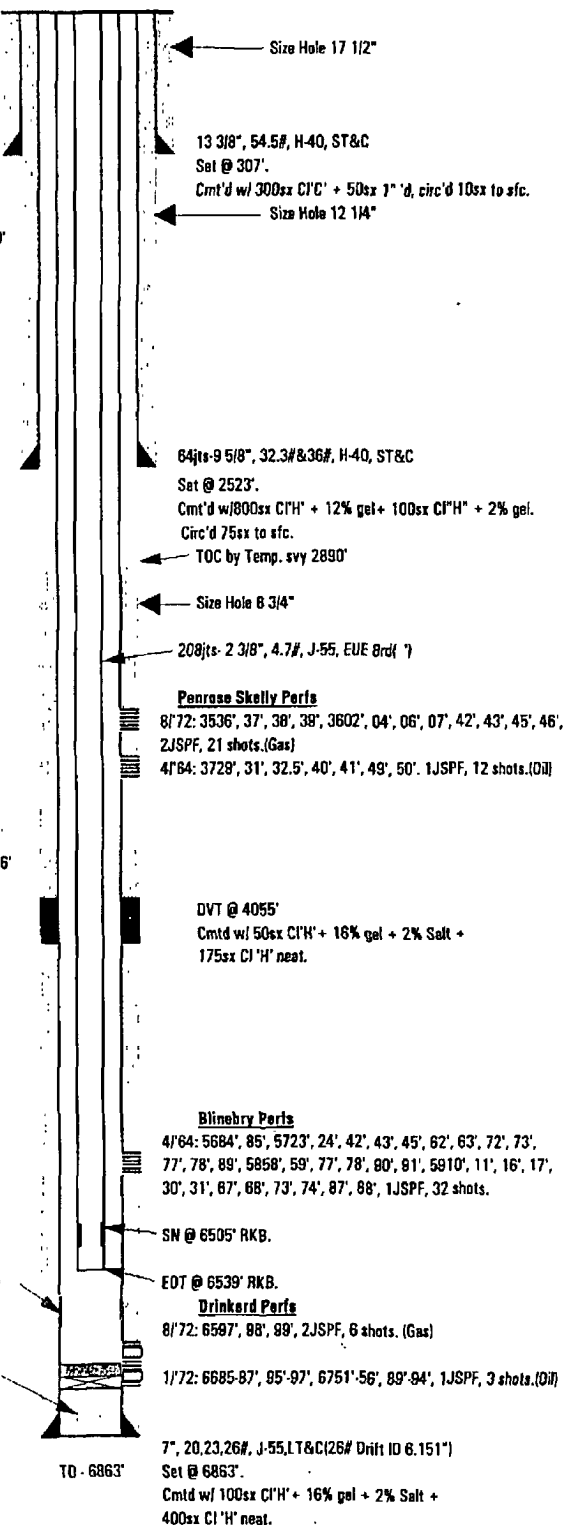
T/ Glorieta 5176'

T/ Tubbs 6246'

Collapsed csg
6567'

PBD 6819'

Current Wellbore Diagram





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PROPOSED

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1JSPF, 32 shots. A w/ 2500 gals 15% NEFE, 'Fraced

w/ 73,000 gals 8m wtr + 73,000 lbs 20/40 sd.

IPF: 200 BF w/ 15% Oil & 85% wtr. 36.8 ° API.

6/3/64: Tst 58 BO + 5 BW + 313 MCF.

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A w/ 1500 gals 15% NEFE, Fraced w/ 30,000 gals LC +

30,000 lbs 20/40 sd. IPF: 140 BF w/ 10% Oil & 90% wtr.

6/3/64: Tst 38 BO + 7 BW + 40 MCF. 36 7 ° API

2/12-17/71: CO scale & sd down to model 'D' pkr @

6640'.

8/4-7/72: Perf the Drinkard - 6597', 98', 99', 2JSPF,

6shots & Penn Skelly 3602', 04', 06', 07', 42', 43',

45', 46', 3538', 37', 38', 39', 2 JSPF, 21 shots.

8/8/72: Fraced Drinkard Perfs // 6597'-99' down 4 1/2"

tbq w/ 12,000 gals geled LC & 17,500 lbs 20/40 sd @

25 BPM, 1/2-2ppg.

8/9/72: Fraced Penn Skelly Perfs // 3536'-3646' down

4 1/2" tbq w/ 24,000 gals 9/geled brine & 31,500 lbs

20/40 sd @ 35 BPM, 1/2-2ppg. In 3 equal stages.

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6640'. Mill over pkr & push to btm @ 6715'.

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Blinbry, & Drinkard. Tst 18 BO + 58 BW + 435 MCF.

Penn Skelly BHP: 205 psi @ 3701', 92 ° F

Blinbry BHP: 634 psi @ 5848', 102 ° F

Drinkard BHP: 579 psi @ 6650', 106 ° F

RKB: 3509'
GL: 3498'
GL-RKB: 11'

P&CIRC
1255X@
357'
TI Anhydrite 1230'
TI Salt 1252'
P&S 506X
@ 1302'

BI Salt 2482'
P&S 505X
@ 2573'
TI Yates 2620'

TI Queen 3396'
SET CIRC
@ 3436 w/
30.5X
TI Grybrg 3674'

TI San Andres 3916'

TI Glorieta 5176'

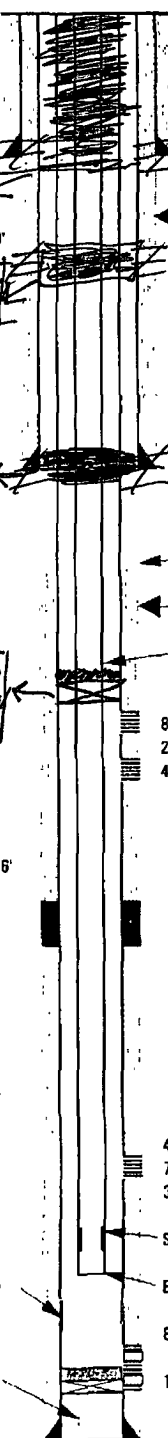
TI Tubbs 6246'

Collapsed csq
6567'

PBTD 6819'

TD - 6863'

Current Wellbore Diagram



Size Hole 17 1/2"

13 3/8", 54.5#, H-40, ST&C

Set @ 307'.

Cmt'd w/ 300sx CI'C' + 50sx 1" d, circ'd 10sx to sfc.

Size Hole 12 1/4"

64jts 9 5/8", 32.3#&36#, H-40, ST&C

Set @ 2523'.

Cmt'd w/ 800sx CI'H' + 12% gel + 100sx CI'H' + 2% gel.

Circ'd 75sx to sfc.

TOC by Temp. svy 2890'

Size Hole 8 3/4"

208jts 2 3/8", 4.7#, J-55, EUE 8rd(1)

Pennrose Skelly Perfs

8/72: 3536', 37', 38', 39', 3602', 04', 06', 07', 42', 43', 45', 46',

2JSPF, 21 shots.(Gas)

4/84: 3728', 31', 32.5', 40', 41', 49', 50'. 1JSPF, 12 shots.(Oil)

DVT @ 4055'

Cmt'd w/ 50sx CI'H' + 16% gel + 2% Salt +

175sx CI'H' neat.

Blinbry Perfs

4/84: 5684', 85', 5723', 24', 42', 43', 45', 62', 63', 72', 73',

77', 78', 89', 5858', 59', 77', 78', 90', 81', 5910', 11', 16', 17',

30', 31', 67', 68', 73', 74', 87', 88', 1JSPF, 32 shots.

SN @ 6505' RKB.

EOT @ 6539' RKB.

Drinkard Perfs

8/72: 6597', 88', 99', 2JSPF, 6 shots. (Gas)

1/72: 6685'-87', 95'-97', 6751'-56', 89'-94', 1JSPF, 3 shots.(Oil)

7", 20.23.26#, J-55, LT&C(26# Drift ID 6.151")

Set @ 6863'.

Cmt'd w/ 100sx CI'H' + 16% gel + 2% Salt +

400sx CI'H' neat.