<u>District I</u> 1625 N French Dr Phone (575) 393-(<u>District II</u>	5161 Fax (57	5) 393-0720		State of New Mexico Energy Minerals and Natural Resources					HOBBSOCD		Form C-101 Revised December 16, 2011	
811 S First St, Ar Phone (575) 748- District III					Oil Conse	ervation E	vivision	J	UL O	2 2012	Permit	
1000 Rio Brazos R Phone (505) 334-0					1220 Sout	h St. Fra	ncis Dr.	-		# LUIL		
District IV 1220 S St Francis Phone (505) 476-1	NM 87505			Santa Fe, NM 87505					RECEIVED			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
			¹ Operator Name a	ind Address		² OGRID Number 240974					er	
		LEGAC	Y RESERVES P.O. BOX 10	-	IG LP				³ API Number			
		M	DLAND, TX 7							30-025-26566		
	rty Code 9923			PE	³ Property Na NROC STA					° We	1	
L	- <u></u>	L			⁷ Surface	e Locatio		_ .				
UL - Lot	Section	Township	Range Lot Idn			Feet from N		Feet From		E/W Line	County	
к	23	12S	32E		1980) s	оитн	1980		WEST	LEA	
				L	⁸ Pool In	formatic)n				·	
CAPROGK: UPPER PENN, EAST WOLF Camp E 9310 -9120-										-9120-		
					tional W	ell Infor	mation			1010	<u>۲</u>	
° Worl	Туре		¹⁰ Well Type OIL		¹¹ Cable/Rotary N/A			¹² Lease Type ¹³ STATE			and Level Elevation 4335'	
14 Mu			15 Proposed Depth	Depth ¹⁶ Form		on		¹⁷ Contractor		¹⁸ Spud Date		
N Depth to Grou		 N/A		N/A WOLF(N/A Distance to nearest sur			07/09/12	
		IN/A						I				
Туре	·	e Size	Casing Size			g and Cement Program Setting Depth Sacks of Cement Estimated T					Estimated TOC	
		5 31ZE	13-3/8"			412'			350SX		SURF-CIRC'D	
			8-5/8" ·					2100SX			SURF-CIRC'D	
			4-1/2"	13.	50#	10,	524'	900SX			4000'	
	<u> </u>	1	Casir	g/Cement	t Progràn	n: Addi	ional Co	mments		I		
N/A				<u> </u>								
		:		Proposed I	Blowout]	Preventi	on Prog	ram				
~	Туре			Vorking Pressur		Test Pressure Manufacturer					nufacturer	
										N/A		
<u> </u>	N/A			N/A		Permit Expires 2 Years From Approval						
	. that the u	formation a	van above is true	and complete t	the heat	Perm	<u>ůt Expi</u>	res 4 1 co	ting	Underwa	y	
of my knowled	I hereby certify that the information given above is true and complete to the best of my knowledge and belief						Date Unless Drilling Underway OIL CONSERVATION DIVISION					
I further certify that the drilling pit will be constructed according to NMOCD guidelines , general permit , or an (attached) alternative												
OCD-approved plan							Approved By					
Signature J. Laberah						13 Jan						
Printed name D. PATRICK DARDEN, P.E.						Title.						
Tıtle		Approved Date 5										
Title SENIOR ENGINEER A E-mail Address								<u> </u>				
Date 06/26/2012 Phone 432-689-5200						Conditions of Approval Attached						

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1623 N. French Dr., Hobbs, NM 88240 State Of New Worklood Revised August 1, 20 Phone (575) 393-6161 Fax: (575) 393-0720 HOBBS(GGP), Minerals & Natural Resources Department Revised August 1, 20 Dettict II OIL CONSERVATION DIVISION Submit one copy to appropri									copy to appropriate District Office		
· · · · · · · · · · · · · · · · · · ·	PI Numbe								······		
30-025-	6		9310 EAST CAPRUCK WITCAM								
Jogg23	FE	JROC S	TATE	23 Property	Well Number						
240974 LEGACY			ly Rese	RESERVES OPERATING, L. P.					4335 GL		
¹⁰ Surface Location											
UL or lot no.	Section 23	Township 125	Range 32É	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	LEA		
"Bottom Hole Location If Different From Surface											
UL or lot no. Section Township		Range				Feet from the	East/West line	County			
¹² Dedicated Acres 4-0	¹³ Joint o	r Infill 14	Consolidation	Code ¹⁵ Or	rder No.	1	 				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working interest, or to a voltimiary pooling agreement or a compulsory pooling
			 order hererofore entered by the findin 7/02/12
			Signature D. PATRICK DARDEN
			Printed Name E-mail Address
	11111111111		 SURVEYOR CERTIFICATION
			"SURVEIOR CERTIFICATION I hereby certify that the well location shown on this
4 1980			plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
	4		same is true and correct to the best of my belief.
	manni	 	 Date of Survey
	1980		Signature and Scal of Professional Surveyor:
			4
	ŧ.		Certificate Number

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Penroc State 23 #1

Notice of Intent – Sundry

Drillout CIBP's & Open Additional Pay

Planned start date: 07/09/12

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- 1. MIRU PU. Unseat pmp & POH w/rods & pmp. Install 5k BOP.
- 2. Rel TAC & POH w/tbg.
- 3. RIH w/DC's & bit on WS. Tag CIBP. Drillout CIBP's @ ~8570' & ~9410'.
- 4. Acidize perfs 9554'-9564'.
- 5. OAP fr/8730'-8810'. Acidize perfs w/1500 gals 15%.
- 6. Stimulate perfs 8469'-8480'. POH w/tbg, pkr & RBP.
- 7. RIH w/TAC & tbg. Set TAC. RD BOP.
- 8. RIH w/pmp & rods.
- 9. RDMO PU. RWTP.

Note: Will use steel frac tanks and test tanks as needed to contain fluids (and solids) during workover. C-144 CLEZ has been submitted