Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 0 4 2012
RECEIVED

Form C-103
June 19, 2008

WELL API NO. 30-025-06035	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name V. Laughlin
1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other:	8. Well Number 002
2. Name of Operator Apache Corporation	9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	10. Pool name or Wildcat Eurmont Yates 7RQ
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 9 Township 20S Range 37E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3560' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: Recompletion ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to recomplete this well per the attached procedure.

Spud Date: 04/01/1937 Rig Release Date: 04/30/1937

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Tech DATE 05/31/2012

Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp com PHONE: 432/818-1015

For State Use Only

APPROVED BY: _____ TITLE PETROLEUM ENGINEER DATE JUL 0 5 2012

Conditions of Approval (if any):

V. Laughlin #2
API # 30-025-06035
Sec 9, T20S, R37E
Elevation: 3560' KB, 3572' GL
TD: 3,861'
PBTD: 3,150'
Casing Record: 13" 40# @ 236' w/ 230 sxs
8-5/8" 32# @ 2442' w/ 600 sxs
6-5/8" 20# @ 3790' w/ 100 sxs

Perfs: GSA: 3750'-3782' (Abandoned w/ CIBP @ 3575')
Eumont: 3258'-3460' (Abandoned w/ CIBP @ 3180')

Objective: Perforate and acidize the Upper Eumont (Yates and Seven Rivers)

AFE: PA-12-3883

1. MIRU unit. Check pressure on well.
2. ND WH. NU BOP.
3. MIRU WL. NU lubricator. Ensure well is loaded above perforations. RIH w/ 3-1/8" csg gun or equivalent perforator and perforate the Middle Eumont from 2770-80; 2788-92; 2798-2804; 2840-60; 3050-70; 3088-3105 w/ 2 jspf of 0.42" diameter, 24" penetration at 60° phasing (154 holes). Perf the upper Eumont from 2400-11; 2432-35; 2452-58; 2473-76; 2503-07; 2511-15; 2522-28; 2585-2608; 2620-34; 2655-66 w/ 2 jspf of 0.42" diameter, 24" penetration at 60° phasing (194 holes) **Correlate to LANE WELLS Gamma Neutron log dated 6/21/1967.**
4. RIH w/ SN + Baker Hughes R-3 double grip PKR-RBP straddle assembly and ball catcher on 2-7/8" J-55 tubing string. Set RBP ± 3,140'. TOH and set PKR at ± 2,720'
5. MIRU acid services. Acidize down 2-7/8" WS w/ 5000 gals of 15% NEFE HCL w/ additives using 230 ball sealers to divert evenly spaced through the job as a max rate as a max rate but do not exceed 6,000 psi surface treating pressure. Displace to bottom perf with 29 bbls of flush. Surge balls.
6. Release PKR and TIH and latch onto RBP ± 3,140'. TOH to 2720' and set RBP. Test RBP to 1000 psi. TOH and set PKR above upper Eumont perfs at ± 2350'.
7. Acidize down tbg w/ 5000 gal of 15% NEFE HCL w/ additives using 290 ball sealers to divert evenly spaced through the job as a max rate as a max rate but do not exceed 6,000 psi surface treating pressure. Displace to bottom perf with 25 bbls of flush. Surge balls.
8. RU swab equipment and recover load and swab test perfs for fluid entry. Report results to Midland. RD swab equipment.
9. Kill well if necessary. Release PKR and TIH and latch onto RBP at ±2,720'. TOH with PKR and RBP and WS.
10. RIH w/ 2-7/8" production string and set per Monument office specifications.
11. RDMOPU. Return well to production and place into test for 10 days.