

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBES OCD

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

JUL 03 2012

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.

NMLC-031741A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
WBDU NM120042X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

WEST BLINEBRY DRINKARD UNIT #105

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-025-40480

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

10. Field and Pool or Exploratory Area

EUNICE; BLI-TU-DRI, N <22900>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2550' FWL, UL: C, SEC 8, T21S, R37E, NMPM

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume)
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation
☐ Casing Repair ☐ New Construction ☐ Recomplete
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other

DRILLING OPS:
CASING & CEMENT
REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

5/17/2012 – SPUD

Remainder of report on Page 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

Vicki Brown

Date

6/19/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 1 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 05 2012

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WBDU #105

5/17/2012 - 8-5/8" Surface, Hole sz 12.25" : Run 8-5/8" 24# J-55 STC csg to 1409'.

5/18/2012 - Cement with:

Lead: 450 sx Class C w/2% CaCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FP-6L, 4% Bentonite (13.5 ppg, 1.75 yld)
Comp Strengths : 12 hr – 417 psi 24 hr – 700 psi 72 hr – 1278 psi

Tail: 300 sx Class C w/1% CaCl, 0.13 #/sx CF, 0.005 gps FP-6L (14.8 ppg, 1.33 yld)
Compressive Strengths: 12 hr – 875psi 72hr – 1466 psi

***135 sx Cmt to surf *** Surface Casing Pressure Test: 1200 PSI for 30 min – OK.

5/23/2012 – DRL F/6285 – T/7130', TD. RU Schlumberger loggers.

5/24/2012 - 5-1/2" Production, Hole sz 7.875": Run 5-1/2" 17# L-80 LTC csg to 7130'.

5/25/2012 - Cement with:

Lead: 850 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate (12.6 ppg, 2..01 yld)
Compressive Strengths: 12 hr – 100 psi 24 hr – 200 psi 72 hr – 550 psi

Tail: 400 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate (14.2 ppg, 1.3 yld)
Compressive Strengths: 12 hr – 500 psi 24 hr – 1600 psi 72hr – 2250 psi

*** 154 sx Cmt to surf *** Production Casing Pressure Test: 2500 PSI for 30 min – OK.

5/25/2012 - RR