

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUN 20 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-20793
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
EVGB-SA Unit Tract 0524
6. Well Number:
403

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
ConocoPhillips Company

9. OGRID
217817

10. Address of Operator
3300 N "A" St Midland, TX 79705

11. Pool name or Wildcat
Vacuum; Grayburg-San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	5	18S	35E		330'	North	660'	West	LEA
BH:										

13. Date Spudded 07/06/1964	14. Date T.D. Reached 07/25/1964	15. Date Rig Released 04/18/2012	16. Date Completed (Ready to Produce) 04/18/2012	17. Elevations (DF and RKB, RT, GR, etc) 3964' GR
18. Total Measured Depth of Well 6250'	19. Plug Back Measured Depth 5947' BP	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run on record	
22. Producing Interval(s), of this completion - Top, Bottom, Name 4364'-4653'				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1595'	12 1/4"	870 sx	surf
4 1/2"	10.5#	6250'	7 7/8"	950 sx	TOC 22'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4660'	

26. Perforation record (interval, size, and number)
4364'-4372', 4382'-4430', 4440'-4468', 4478'-4530', 4555'-4585', 4595'-4607', 4717'-4630', 4640'-4653' Total holes = 472.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
4364'-4653'
AMOUNT AND KIND MATERIAL USED
Acidize w/ 12706 gals NEFE 15%

PRODUCTION

Date First Production 04/16/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) pump	Well Status (Prod. or Shut-in) producing					
Date of Test 06/08/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 59	Gas - MCF 188	Water - Bbl. 319	Gas - Oil Ratio
Flow Tubing Press. 200#	Casing Pressure 150#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

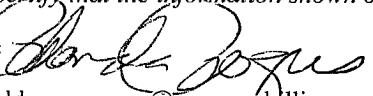
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 06/12/2012
E-mail Address rogerrr@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1488'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2823'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg	4028'	T. Montoya	T. Point Lookout
T. San Andres	4307'	T. Simpson	T. Mancos
T. Glorieta	5815'	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology