3300 N*A**5t Midland TX 79705 [(432)688-9174 30-025-40261 Location of Will (Report location clearly and in accordance will Federal requirements)* 10. Field and Pool to Exploratory Will (Report location Clearly and in accordance will Federal requirements)* At surface UL A, 610* FNL & 835* FEL 10. Field and Pool to Exploratory Will (Report location Clearly and in accordance will Federal requirements)* 10. Field and Pool to Exploratory At surface UL A, 610* FNL & 835* FEL At top pool. Interval reported blow 10. A 779* FNL & 700* FEL, Sec 28, 265, 32E 11. Same At top pool. Interval reported blow UL A, 779* FNL & 700* FEL, Sec 28, 265, 32E 12. Kampton pool to Exploratory 13. Same At top pool. Interval reported blow UL A, 513* K 10. Top 15. Same TL A Sa	Form 3160 (August 20				EPARTM		HE II	S OCT NTERIOR AGEMENT)-H() }	IRRS 10888	ocd		OMB N	1 APPROVED 10. 1004-0137 July 31, 2010	
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Other:	b. Type of	Completion	n: 🕅 1	New Well	Work Ove	r 🗖 Deeper	n 🗖 P	lug Back 🗔 Di	ff. Resvr.	RECE	Ned				
Conce_OP-Nillips Company Wilder 28 Federal III Addess 3.00 N*A* St. Midland TX 79705 [A32068-9174 9. API well No. 30-025-40261 Location of Will (Appent Issume of addersat requirements)* [A32068-9174 9. API well No. 30-025-40261 Ar surface UL A, 610° FNL & 835° FEL [III] [IIII] [IIII] [IIII] [IIII] [IIII] [IIII] [IIII] [IIII] [IIII] [IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			C)ther:						•	,	7. Un	it or CA Agreen	ient Name and I	No.
Address Ba. Phone No. (Include area code) 9. APF Well No. 0-025-40261 Lacation OVell (Report Learner of early and in accordance with Federal requirements)* No. 1025-40261 Art und coll Well (Report Learner of early and in accordance with Federal requirements)* Wildcatt. Bone Spring. Art und coll Well (Report Learner of early and in accordance with Federal requirements)* Wildcatt. Bone Spring. Art und coll we to the A. (10° FNL & 835' FEL Sec. 28, 265, 32E Interval reports dolow U. A. (70° FNL & 70° FEL, Sec. 28, 265, 32E I. Early Sec. 28, 265, 32E I. Tool Depth The York Coll (Report Learner to 2007 (Report 1000 Coll and prost) D. Depth Art and the Coll (Report Learner to 2007 (Report 1000 Coll and prost) Tool Depth The York Coll (Report Depth The Yor YEL). Mol To 2007 (Report 1000 Coll and prost) Tool Depth The York Coll (Report Depth The Yor YEL). Mol To 2007 (Report 1000 Coll and prost) Tool Depth The York Coll (Report Depth The Yor YEL). Mol To 2007 (Report 1000 Coll and prost) Type Exercise A Disotropy/Trace Coll (Report Depth The Yor YEL). Depth Art York (Report 1000 Coll and prost) Type Exercise A Disotropy/Trace Coll (Report Depth Art Yor YOR (Report 1000 Coll and prost) Depth Art York (Report 1000 Coll and prost) Type Exercise A Disotropy/Trace Coll (Report Depth Interval 100 Coll (Report 1000 Coll and prost) Depth Interval 100 Coll (Report 1000 Coll (2. Name of		00000	Dhilling	Company										14 /
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Actual dept ULP. ULP. ULP. NM Actual dept ULP. 13. Date T.D. Reached 10/27/2011 16. Date Completed 01/04/2012 17. Elevations (DF, RKB, RT, GL* 3161 KB Total Depti: MD 33.58 * 19. Plug Back T.D. MD 33.58 * MD 31.61 KB Type Bentric & Other Mechanici Loga Run (Spenic cery of each) Date T.D. MD 33.573 KO cmt (Dig Bentrom) MD The Depti Bridge Plug Sect. MD Actual dept MD 33.58 * 10.277/2011 12. Wan DST cmt MD The Obstantial Loga Run (Spenic cery of each) MD MD <td>At top pro</td> <td>od. interval</td> <td>reported</td> <td>l below UJ</td> <td>L A, 779' F</td> <td>NL & 790</td> <td>' FEL</td> <td>, Sec 28, 26S,</td> <td>32E</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>e</td>	At top pro	od. interval	reported	l below UJ	L A, 779' F	NL & 790	' FEL	, Sec 28, 26S,	32E						e
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TVD 9340 TVD SS73' KO cmt plag TVD KVD Caliper/Compressional & shear/Platform Express/Alisor Express/Alisor No Yes (Submit analysis) Caliper/Compressional & shear/Platform Express/Alisor No Yes (Submit analysis) Image: State St						10/2//2		□D&A	· 🗍 🖪	Ready to Pro	od.	3	161' KB		
Caliber (Compressional & shear/Pittform Wa DST motion Wa DST motion No. Yes (Submit report) A. Casing and Liner Record (Report all strongs set in well) Wa DST motion No. Yes (Submit report) Hole Size Size/Grade WL (B/L). Top (MD) Bottom (MD) Stage Cementer Dyes of Cament Size MBU,1 Cement Top* Amount Pulled 1/2" 13 (Report all strongs set in well) 0. 4340' 1715 5x 681 bbls sturf 2.1/4" 9 5/8" 40# 0. 4340' 1715 5x 681 bbls sturf 3/4" 7" 26# 0. 9756' 930 sx 21 bbls 3550' 1/8" 4 1/2" 18.9 # 8511' 13.350' 725 sx 140 bbls 8071' KO cmt pl 1.78" 8535' 8515' 6 578" 26. Perforated Interval Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status 18 Debto Spring 8333' VD 8559' VD Size Depth Set (MD) Size	8. Total D				19. P	lug Back T.D.	.: ML TV	D 13,358 D 8573 <u>' KO cr</u>	nt plug				VD		
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7 1/2" 13 3/8" 54.5# 0 723' Depty Lype of Cannet 180.0 surf 2 1/4" 9 5/8" 40# 0 4340' 1715 sx 681 bbls surf 3/4" 7" 26# 0 9756' 930 sx 251 bbls 3550' 1/8" 4 1/2" 18.9# 8511' 13,350' 725 sx 140 bbls 8071' KO cmt p1 5. Tubing Record	Hole Size						(MD)						Cement Top*	Amour	t Pulled
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CAR! SBAD FIELD/OFFICE	ize	Flwg.			BBL	MCF	BBI	. Ratio			BUR	AU OF L	AND MANA	GEMENT	
(See instructions and spaces for additional data on page 2)	*(0)	L									<u> </u>	ARISBA	D FIFLDOFF	102	
	-(See instr	uctions and	spaces	for additiona	i data on page	2)				ť			- K-iz	·/	
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23b. Aroduction - Interval C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	.Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	rval D			t				· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispos	sition of Ga	s (Solid, u	sed for fuel, ve	nted, etc.,)	·····				

31. Formation (Log) Markers

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30. Summary of Porous Zones (Include Aquifers):

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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

	_	_		N	Тор			
Formation	Top Bottom		Descriptions, Contents, etc.	Name	Meas. Depth			
Rustler	925'	4417'						
Delaware	4417'	8333'						
Bone Spring	8333'	8559'						
Bone Spring 1st	ca 85 59'	8816'						
Avalon A Shale	8816'	9009'						
Avalon B Zone	9009'	9194'		· · · ·				
Avalon C Zone	9194'	9458'						
Bone Spring 1st	\$æ4658'							
				エ	BUREA CARLSE 2012 . NAY			
					ABS A			
32. Additional remarks (include plugging procedure):								
			c	Stormer and				
				-	- fi			

33. Indicate which items have been attached by placing a che	ck in the appropriate boxes:		· · · · · · · · · · · · · · · · · · ·	
Electrical/Mechanical Logs (1 full set req'd.)	🗖 Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing and attached information	on is complete and correct as	determined from all avai	ilable records (see attached instructions)*	
Name (please print) Rhonda Rogers	Titl	e Staff Regulator	y Technician	• — ,
Signature Thomas Doc	Dat	e <u>04/13/2012</u>		_
0				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 false, fictitious or fraudulent statements or representations as t			fully to make to any department or agency of the I	United States any