

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS OCDFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG **MAY 31 2012**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC027508																	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,		6. If Indian, Allottee or Tribe Name																	
Other: _____		7. Unit or CA Agreement Name and No.																	
2. Name of Operator ConocoPhillips Company		8. Lease Name and Well No. Wilder 28 Federal 1H																	
3. Address 3300 N "A" St Midland TX 79705		9. API Well No. 30-025-40261																	
3a. Phone No. (include area code) (432)688-9174		10. Field and Pool or Exploratory Wildcat; Bone Spring																	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL A, 610' FNL & 835' FEL At top prod. interval reported below UL A, 779' FNL & 790' FEL, Sec 28, 26S, 32E At total depth 5012' w/ 817' E UL P, 387' FNL & 819' FEL, Sec 28, 26S, 32E		11. Sec., T., R., M., on Block and Survey or Area Sec 28, 26S, 32E																	
14. Date Spudded 09/19/2011		15. Date T.D. Reached 10/27/2011																	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3161' KB																	
18. Total Depth: MD 13,358' TVD 9340'		19. Plug Back T.D.: MD 13,358' TVD 8573' KO cmt plug																	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Caliper/Compressional & shear/Platform Express/Anisotropy/FracCade																	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																	
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cement Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
17 1/2"		13 3/8"		54.5#		0		723'				661 sx		180 bbls		surf			
12 1/4"		9 5/8"		40#		0		4340'				1715 sx		681 bbls		surf			
8 3/4"		7"		26#		0		9756'				930 sx		251 bbls		3550'			
6 1/8"		4 1/2"		18.9#		8511'		13,350'				725 sx		140 bbls		8071' KO cmt pl			
24. Tubing Record																			
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2 7/8"		8535'		8515'		6 5/8"													
25. Producing Intervals																			
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status							
A) Bone Spring		8333' VD		8559' VD															
B) Bone Spring 1st carbonate		8559'		8631'															
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																			
Depth Interval		Amount and Type of Material																	
10,011'-13,277'		Hydraulic Frac w/1,902,000 total proppant sand & 15% acid 57,000 gals																	
28. Production - Interval A																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
01/11/12		03/11/12		224		→		144		1073		624						flowing	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
		NA		220#		→													
28a. Production - Interval B																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
						→													
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
						→													

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	925'	4417'			
Delaware	4417'	8333'			
Bone Spring	8333'	8559'			
Bone Spring 1st case	8559'	8816'			
Avalon A Shale	8816'	9009'			
Avalon B Zone	9009'	9194'			
Avalon C Zone	9194'	9458'			
Bone Spring 1st Sand	9458'				

32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers Title Staff Regulatory Technician
 Signature *Rhonda Rogers* Date 04/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.