Sibmit To Appropri	ate Distric	t Offic	ce				State of Ne	w M	exic	ю								rm C-105	
State of New Mexico Form State of New Mexico Form State of New Mexico Form Revised Augus 1625 N French Dr., Hobbs, NM 88240 District II NELL API NO.										igust 1, 2011									
District II 811 S First St , Artesia, NM 88210 Oil Concervation Division											1. WELL API NO. 30-025-40404								
District III										2. Type of Lease									
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505											STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
							,						3. State On &	. Gas	Lease No.	5 UF \$			
WELL COMPLETION OF CONTROL OF THE PROPERTY O										5 Lease Name or Unit Agreement Name									
,	C 04 4 - 1 F		1 \				Wild Cobra 1 State												
☐ COMPLETION						-							6. Well Numb	er.					
C-144 CLOS #33; attach this an												/or			2	Н			
7 Type of Compl	etion'											1							
] W(ORKOV	ER 🔲	DEEPE	ENING	PLUGBACK		DIFFE	REN	NT RESERV	/OIR	9. OGRID				-		
8 Name of Operator COG Operating LLC											229137								
10. Address of Op		ot.											11 Pool name or Wildcat						
2208 W. Ma Artesia, NN														So	charb; B	one S	pring		
	Unit Ltr		Section	T	Township		Range	Lot		Feet fron		the	N/S Line	Feet from the		E/W Line		County	
Surface:	E		1	198			34E		· 1815		1815		North	460		Wes	st	Lea	
BH:	Н		1		19S 34E		34E				2135		North 47		1724813 B		R	Lea	
13 Date Spudded	14. D		D. Reac	15 Date Rig Released								d (Ready to Produce)			7. Elevations (DF and RKB, RT, GR, etc.) 3966' GR				
4/14/12 5/6/12 5/8/12 6/13/12 RT, G 18 Total Measured Depth of Well 19 Plug Back Measured Depth 20. Was Directional Survey Made? 21 Type El									, ,		her Logs Run								
	14740)'			14733'								es				NL, CB		
22 Producing Inte 10804-1470				tion - T	ion - Top, Bottom, Name														
23	1 Buil	e sp	nnig			CAS	ING REC	ORD) (R	enc	ort all st	ring	s set in w	<u>-11)</u>					
CASING SIZ	Έ	,	WEIGH'	T LB./F			DEPTH SET				LE SIZE	11115	CEMENT		RECORD		AMOUN	IT PULLED	
. 13 3/8"				.5#			1897'		17 1/2"					50 sx			0		
9 5/8"		36#				3548'		12 1/4" 7 7/8"					00 sx 00 sx			0			
5 1/2"			<u> </u>	<i>/</i> #			14737'				/ //8		20	00 S	X			U	
24.				T		LINI	ER RECORD					25.			NG REC		1		
SIZE TOP			BOT	TOM		SACKS CEMENT		SCREEN		1	SIZ	2 7/8"		EPTH SET 10167			ER SET 10167'		
	+												2 1/6		1010			10107	
26 Perforation	record (ii	nterva	al, size, a	and nun	iber)								ACTURE, CE						
		10	0804-14	4701,	(360)						INTERVAL 04-14701		AMOUNT A					004206#	
	., 01	. (500)				1	vov	04-14/01		Acdz w/29341 gal 7 1/2%; Frac w/2994296# sand & 2612914 gal fluid									
								Ī							<u> </u>			,	
28.											<u>FION</u>		1,,,,,,,						
Date First Product 6/1:			P	'roducti	on Metl	nod (Fla	owing, gas lift, pi Flowir		z - Size	and	a type pump)	Well Status	(Proc		<i>m)</i> ducin	g		
Date of Test	Hours			Cho	ke Sıze		Prod'n For		Oil -			Gas	s - MCF	W	ater - Bbl		-	Il Ratio	
6/20/12 Flow Tubing	Casın	24	·	Cole	40/64		Test Period Oil - Bbl.	i			86 - MCF	Щ,	252 Water - Bbl	Ш.	673	vita A	.PI - <i>(Cor</i> .	- 1	
Press 300#	Casin	gric	ssuic		r Rate	2 4-	386		٦	Jas -	252	1	673		Oli Gia	vity - A	u 1 - (C <i>or</i> .	<i>(.)</i>	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Adam Olguin																			
31 List Attachme Deviation I	Report,													•			90.3		
32 If a temporary	-				_					it									
33. If an on-site b	urial was	used	at the w	ell, rep	ort the e	xact loc	cation of the on-s Latitude	site bur	ial:				Longitude				NA	D 1927 1983	
I hereby certif	y that ti	he in	ıformai	tion sk	own c			form	is tri	ue c	and comp	lete	to the best o	f my	knowled	lge ar			
Signature	lo	<u></u>	Da	in	d		Printed Name: Sto	rmi D	Davis		Tit	le 1	Regulatory A	naly	rst 1-		Date:	6/22/12	
E-mail Addres	s: sdav	vis@	conch	o.com											H				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sor	utheasteri	n New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	1975'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	3315'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos_	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry		T. Rustler189.	' T. Dakota ·					
T.Tubb_		T. Bone Spring 8009	' T. Morrison					
T. Drinkard		Т.	T.Todilto	_				
T. Abo		T	T. Entrada					
T. Wolfcamp		Т.	T. Wingate					
T. Penn		T	T. Chinle					
T. Cisco (Bough C)		T.	T. Permian					
				OIL OR GAS				

No. 1, from... to... No. 3, from... to... No. 4, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
							HOBBS OCD
				:			HOBBS OCD JUL 0 3 2012
							RECEIVED
				1			