

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
1. WELL API NO. <div style="text-align: right;">30-025-40404</div>																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center;">Wild Cobra 1 State</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: <div style="text-align: center;">2H</div>														
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>				9. OGRID <div style="text-align: center;">229137</div>														
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat <div style="text-align: center;">Scharb; Bone Spring</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	1	19S	34E		1815	North	460	West	Lea								
BH:	H	1	19S	34E		2135	North	472 4813	East	Lea								
13. Date Spudded 4/14/12	14. Date T.D. Reached 5/6/12	15. Date Rig Released 5/8/12		16. Date Completed (Ready to Produce) 6/13/12		17. Elevations (DF and RKB, RT, GR, etc.) 3966' GR												
18. Total Measured Depth of Well 14740'		19. Plug Back Measured Depth 14733'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10804-14701' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1897'		17 1/2"		1450 sx		0								
9 5/8"		36#		3548'		12 1/4"		1000 sx		0								
5 1/2"		17#		14737'		7 7/8"		2000 sx		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 7/8"	10167'	10167'											
26. Perforation record (interval, size, and number) <div style="text-align: center;">10804-14701' (360)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10804-14701'</td> <td>Acidz w/29341 gal 7 1/2%; Frac w/2994296# sand & 2612914 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10804-14701'	Acidz w/29341 gal 7 1/2%; Frac w/2994296# sand & 2612914 gal fluid				
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28. PRODUCTION																		
Date First Production 6/15/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 6/20/12	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Period	Oil - Bbl 386	Gas - MCF 252	Water - Bbl 673	Gas - Oil Ratio											
Flow Tubing Press 300#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 386	Gas - MCF 252	Water - Bbl 673	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Adam Olguin											
31. List Attachments Deviation Report, Directional Survey, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Stormi Davis</i>			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 6/22/12										
E-mail Address: sdavis@concho.com																		

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

HOEBS OCD
JUL 03 2012
RECEIVED