Submit 1 Copy To Appropriate District OfficeState of New MexicoDistrict I - (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240RECEIVEDDistrict II - (575) 748-1283OIL CONSERVATION DIVISION811 S. First St., Artesia, NM 88210JUL 0 9 2620 South St. Francis Dr.District III - (505) 334-6178JUL 0 9 2620 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV - (505) 476-3460HOBBSUCD1220 S. St. Francis Dr., Santa Fe, NM		Form C-103	
		Revised August 1, 2011 WELL API NO.	
		30-005-01105 5. Indicate Type of Lease	
		STATE FEE X 6. State Oil & Gas Lease No.	
		0. State Off & Gas L	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector		7. Lease Name or U	nit Agreement Name
		West Cap Queen Sand Unit	
		8. Well Number 14	
2. Name of Operator Celero Energy II, LP		9. OGRID Number 247128	
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat	
Midland, TX 79701 4. Well Location		Caprock; Queen	
Unit Letter H : 1980 feet from the North line and 660 feet from the East line			
Section 20 Township 14S Range 31E NMPM County Chaves			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
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12. Check Appropriate Box to Indicate Na	iture of Notice, R	Report or Other Da	ita
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLOG AND ABANDON	COMMENCE DRILL		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE Image: Complement of the second se			
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OTHER: 13. Describe proposed or completed operations. (Clearly state all po	OTHER: ertinent details, and p	give pertinent dates, i	ncluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.			
6/28/12 - RU to run 1" 2.25# CS Hydril tbg w/ 1 7/8" tapered mill to C/O inside of 2 3/8" inj tbg. Ran mill on 1" tbg & tag fill at 20'. RU swivel & C/O from 20' to 80' recovering salt & some scale. Well started back flowing at 2 BPM after milling a few feet of salt & scale. Flow slowed down to 1 BPM. SWI to check tbg pressure = 550#. TOH w/ tbg & mill. Left well flowing to test tank overnight			
in order to reduce flow & continue to C/O tbg.			
6/29/12 - Well flowed an estimated 200 bbls water and died. SWI. Open up this AM w/ 0#. Ran back in hole with 1" tbg & 1 7/8"			
tapered mill. Ran to 620' & well started back flowing at 3+ BPM. Lower to 620, let flow for couple hrs & flow only slowed down to 2 +/- BPM. TOH w/ tbg & mill. Turn well back to test tank. Hauled off 500 bbls of produced water this AM & left flowing to in an			
effort to reduce water flow so clean out operations could be resumed.			
7/2/12 - Well flowed 1390 BW over the last 2 1/2 days. Well still back flowing a small stream of wtr this morning. TIH w/ 1" 2.25# P-110 CS Hydril tbg w/ 1 7/8" tapered mill. Ran to 2800' recovering salt & some scale. Circ hole clean. TOH, LD tbg. Ran free point & found tbg free to pkr w/ pkr set from 2577' to 2580'. Pumped 5 BPW down tbg-csg annulus at 1 1/2 BPM w/ 400#. Pumped 40			
BPW down the at 2.5 BPM w/ 300#. Didn't communicate w/ the csg annulus nor out 5 1/2" x 8 5/8" annulus. Prepare to RU to P&A.			
Spud Date: Rig Release Dat	e:		
			-
I hereby certify that the information above is true and complete to the best	st of my knowledge :	and belief.	
SIGNATURE Jua Annt TITLE Regulate	ory Analyst	DATI	2 07/03/2012
Type or print name Lisa Hunt E-mail address: For State Use Only Image: Contract of the second s	lhunt@celeroenerg	gy.com PHON	NE: <u>(432)686-1883</u>
APPROVED BY	HMGA	Z DATE	7-9-2012
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	1
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