Submit I Copy To Appropriate District Office State of New Mexico Office Engage Minorals and Natural Resources	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	30-005-01105
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
District IV - (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name West Cap Queen Sand Unit
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator	9. OGRID Number
Celero Energy II, LP	247128
3. Address of Operator ₄₀₀ W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat
4. Well Location	Caprock; Queen
Unit Letter H: 1980 feet from the North line and 660	feet from the East line
Section 20 Township 14S Range 31E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	展展
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB []
OTHER: Change P&A procedure	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
 Found pkr @ 2577' instead of 2800', tbg is free to pkr, pkr will not release. Pump 60 sx Class C down tbg & displace to pkr. 	
 Cut tbg @ roughly 2547'. Spot 25 sx on pkr/stub @ 2547'. WOC 4 hrs & tag. Continue w/ approval of 12/6/11 to finish P&A. 	
Rig up 7/3/12.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Analyst	DATE 07/03/2012
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only	
108//	mes 70 7-15
APPROVED BY: Conditions of Approval (if any):	1992_DATE 7-9-2012_

CELERO ENERGY DATE: Jul. 03, 2012 FIELD: BY: MWM Caprock LEASE/UNIT: West Cap Queen Sand Unit WELL: 14 COUNTY: Chaves STATE: **New Mexico** Location: 1980' FNL & 660' FEL, Sec 20(H), T14S, R31E KB = SPUD: 8/59 COMP: 9/59 GL = 4.159'**CURRENT STATUS: Injector** API = 30-005-01105 Original Well Name: Stella Zimmerman (NCT-B) #7 8-5/8" 24# @ 249' w/175 sx. Calc'd TOC at surface Perf (4) at 299'; circulate 4-1/2" and 4-1/2"-by-8-5/8" full from 349' w/100 sx T-Rustler est. @1145' T-Anhy/salt est @ 1565' Proposed P&A, revised 7/2/12 T-Yates @ 2017' T-7Rvrs @ 2169' T-Queen @ 2818' Tag Perf(4) at 1565'; packer squeeze 40 sx & tag at/above 1465' Tag Perf(4) at 2017'; packer squeeze 40 sx & tag at/above 1917' Spot 25 sx on packer at 2577'; tag at/above 2477'. Calc'd TOC @ 2564' w/enlargement = 10%; yield = 1.26 ft3/sk Packer at 2577' w/10' tubing stub Squeeze 60 sx through packer at 2577', displace to packer. Spot 25 sx at 2800'; tag at/above 2700' Top of Queen @ 2818': Perfs 2821'-23'(9/59); 2821-30'(18 sts, 4/63) 4-1/2" 9.5# @ 2880' w/75 sx PBTD - 2845' TD - 2880'