Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr , Hobbs, NM 88240
District II – (575) 748-1283
811 S First St , Artesia NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd , Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

	WELL API NO 30-025-38576
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No. V07530-0001
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1 Type of Well. Oil Well ☐ Gas Well ☒ Other	7 Lease Name or Unit Agreement Name Linam AGI
	8 Well Number 1
2 Name of Operator DCP Midstream LP	9 OGRID Number 36785
3 Address of Operator 370 17th Street , Suite 2500, Denver CO 80202	10 Pool name or Wildcat Wildcat
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
	11 Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER Monthly Report pursuant to Workover C-103 ☒	

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19 15 7 14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending June 28, 2012 (5/31/12-6/28/12) Pursuant to Workover C-103 for Linam AGI #1

This is the second monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure As shown on the attached graphs, there has continued to be significant fluctuation in the data due to the difficulties the plant has had in maintaining a steady state operation since the turnaround. On 6/26/12 following an extended period of good rate and temperature control, DCP bled an additional 10 gallons from the annulus to reduce the pressure on backside In addition, DCP has modified operational procedures to maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing After the injection conditions stabilize and the annulus is bled to about 150 psig on a routine operations basis, then the pressure differential between the tubing and annulus should increase and remain relatively stable at about 1250 psig (with about 150 psig on the backside and 1400-1450 psig TAG injection pressure After this stabilization has occurred we will calculate and report averages for TAG injection pressure, temperature and casing annulus pressure.

The data clearly show the effect of the changing temperature and pressure in the annulus and continues to clearly demonstrate that the workover successfully eliminated all connection between the tubing and the annular space See attached graphs and excel spreadsheet for raw data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc DATE 07/03/2012

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

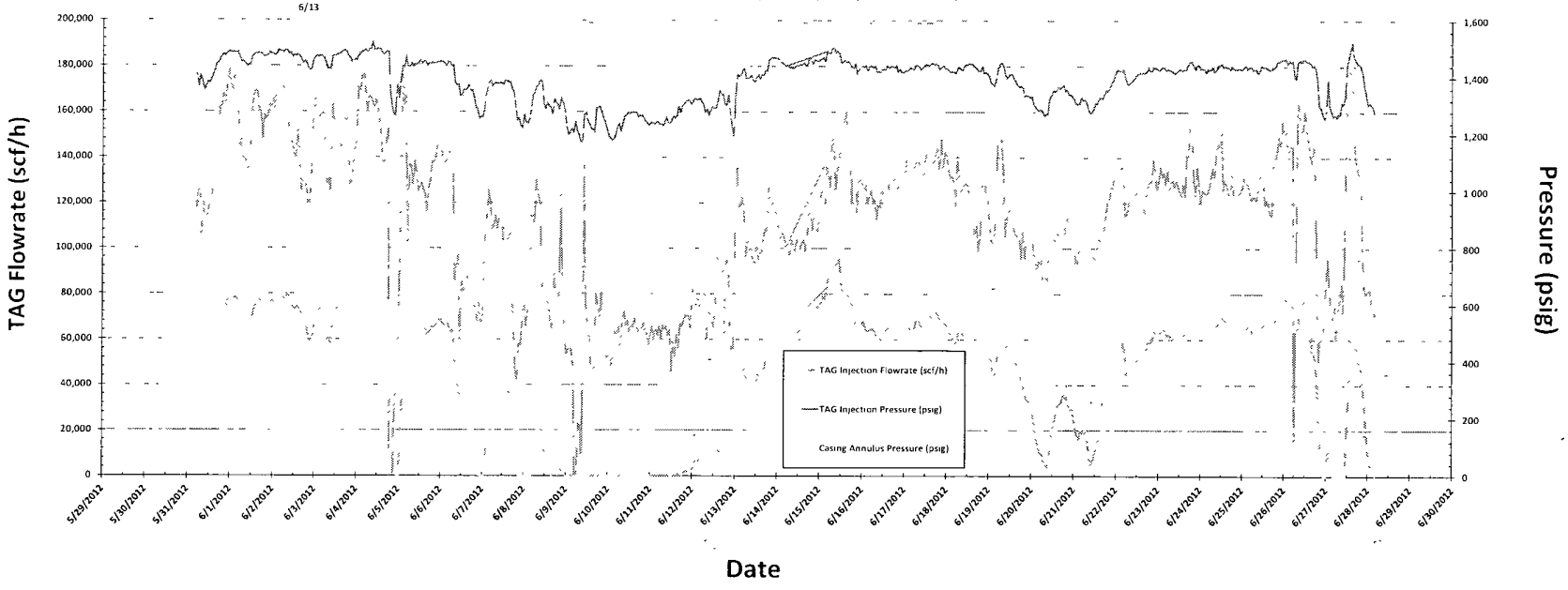
APPROVED BY: _____ TITLE STAFF MGR DATE 7-9-2012

Conditions of Approval (if any):

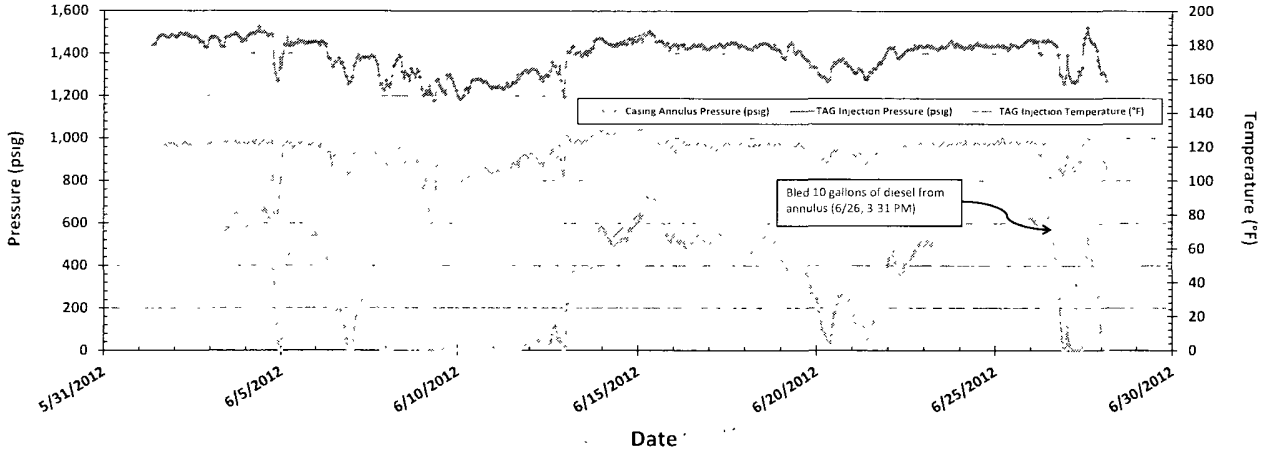
JUL 0 9 2012

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 5/31/2012 to 6/28/2012

Fluctuations in annular pressure observed during the month of June 2012 primarily represent the correlative behavior of the a nnular pressure with the flowrate and injection pressure This is especially noticed when the injection rate drops below 80,000 scf/h and the injection pressure drops to below 1275 psig At these times the annular pressure drops to zero or near zero as can be seen in the period between 6/9 and 6/13 when reduced plant capacity and inlet flows caused significant reduction in injection pressure The net effect of this is to reduce the ballooning effec t of the tubing and is also reflected in concurrent temperature drops due to some persistent control issues with the 4th stage of the compressor in the same period which result in decreased annular pressure This period of fluctuating and dropping annular pressure corresponds with the temperature drop also experi enced between 6/5 and 6/13



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 5/31/2012 to 6/28/2012



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 5/31/2012 to 6/28/2012