Submit I Copy To Appropriate District Office State of New Mexic	
<u>District II</u> – (575) 393-6161 Energy, Minerals and Natural 1625 N French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283 HOBBS OCD OLL CONSERVATION D	WELL API NO.
811 S First St., Artesia, NM 88210 OIL CONSERVATION D	1.5 Indicate 1 vpe of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM \$440 <b>2 0</b> 2012  Provide IV (505) 476 2460 Santa Fe, NM 8750	S Dr. STATE STATE
1220 S St. Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator	9. OGRID Number 160825
BC Operating, Inc.  3. Address of Operator	10. Pool name or Wildcat
P O. Box 50820 Midland, Texas 79710	Quaili Queen
4. Well Location	
Unit Letter F: 2310 feet from the North	
Section 11 Township 19S Range 11. Elevation (Show whether I	34E NMPM County Lea
3976' G	DAG/4 をごはこれでは、これでは、これでは、これでは、これでは、これでは、これでは、これでは
12. Check Appropriate Box to Indicate Natu	ire of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ALTERING CASING
<del>-</del>	OMMENCE DRILLING OPNS.⊠ PANDA □ ASING/CEMENT JOB ⊠
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ C  DOWNHOLE COMMINGLE ☐	ASING/CEMENT JOB 🖂
OTHER	TUED.
OTHER.   13. Describe proposed or completed operations. (Clearly state all per	THER:
of starting any proposed work). SEE RULE 19.15.7.14 NMAC.	
proposed completion or recompletion.	
08/23/11 - Spudded well @ 6:00 p.m. Drilling 12 1/4" hole @ 554.	
08/24/11 - Drilled 12 1/4" hole to 1873'.	1025 av Class C ± 49/ Cal ± 19/ CaCl ± 259/ D 29
08/26/11 - Ran 46 jts of 8 5/8" 24# J-55 STC casing set @ 1860' & cmt w. bbls/253 sx cmt to pit. Full circulation throughout job.	
08/28/11 - After 28.5 hrs & tagging cmt @ 1788', DO float equipment & b	egan 7 7/8" hole.
09/03/11 – Drilled 7 7/8" hole to 5325'. Circ/cond hole for logs. Ran CBI 09/04/11 - Ran 127 jts of 5 1/2" 15.5# J-55 LTC casing set @ 5325'' & cm	/CN/GR/CCL logs.
5% salt. No cmt circ to surface. Full circulation through	out job. WOC for 4 hrs & cut conductor & casing.
Released rig @ 2:30 p.m. on 09/04/11.	20 10 2014 1 1504 1101
09/14/11 – Perforated well from 5998' – 5090' and frac'd w/55,958 lbs 16/11/11/11 – Ran 2 7/8" tbg to 5029' & ran 2 ½" x 1 ½" x 20' RHBC pump a	30 sand & 2016 gals 15% HCl acid & put well on production.
Spud Date: 08/23/2011 Rig Release Date:	09/04/2011
Tag Notouse Dute.	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
SIGNATURE fam Stevens TITLE Regula	tory Analyst DATE 01/19/2011
Type or print name Pam Stevens E-mail address: pstevens	Theoperating com PHONE: 422 494 0404
For State Use Only	
APPROVED BY: TITLE PETROLEGIA	DATE APR 0 9 2012
APPROVED BY: TITLE FLYHOGERAL  Conditions of Approval (if any)	DATE APR U & 2012



	Date:	Time:
Truck Called:	8/25/2011	400pm
Arrived at job:	8/25/2011	830pm
Start Job:	8/26/2011	633pm
Finish Job:	8/26/2011	822pm
Leave Location:	8/26/2011	930pm

HOBBS OCD

JAN 20 2012

Job Log

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RISING STAR SERV	ICES LP.	Custom	er Name:			rating, In		Ticket Number:			4 004
P.O. BOX 61193 Leas		se Name:	Bob White ST 1			1	H-2011				
MIDLAND, TEXAS 79711 Well #:				1		Superv	isor:	Don W	olford		
OFFICE # 432-61	7-0114	Тур	e of Job:		8 5/8	Surface		County:		Lea	
FAX #432-339-	0140		Date:	8/26/	2011	CUSTON	ER REPRES	ENTATIVE:	Ac	lam Cuny	an
Tubing Size:	N	A	Ca	sing size:	8 :	5/8		Liner size:	N	A	
Tubing weight:	N	A	<u> </u>	g weight:	2	4		Top of Liner:	٨	A	
Tubing bbl/Inft	N	A	To	tal Depth:	18	60	Bot	tom of Liner:	٨	A	
Retainer depth:	N	A	<del></del>	otal Pipe:	186	3.69	Anr	ular Volume:	1.	37	
Packer depth:	N	A	0	pen Hole:	12	1/4		BHST:	۸	IA	
Perfs:	N	A	S	hoe Joint:	43	.29		внст:		IA	
Holes in casing:	N	A	Disp	lacement:	115	115.77 bbls		Maximum:	20	000	Psi
			Pr	e-Flush:	<b>20</b> bbls						
	Sks.				С	emen	t Additiv	/es			
Lead Cement:	4851	508			Class C	+ 4& Gel	+1% Cacl2	+.25% R-38			<u></u>
		-	Yield	1.73	Gal/sk	9.13		Water:	98	.91	:bbls
	Cmt. Wt.	13.50	Yield	1.73	Gausk	9.13	Tota	l FL³:	78	7.15	ft.3
Tail Cement	175 1	DOS			Cla	ss C +1%	Cacl2 +.25	% R-38			
	Cmt. Wt.	14.80	Yield	1.34	Gal/sk	6.33	L	Water:	]	.38 4.50	:bbls— ft.³
						· · · · · · · · · · · · · · · · · · ·	<u> </u>		L		L
			T			Υ	Mixing	Water:	Ι	· · · · · · · · · · · · · · · · · · ·	:bbls
	Cmt. Wt.		Yield		Gal/sk		Tota	l Ft.³:			ft.³
								,,			
	Cmt. Wt.		Yield		Gal/sk			Water:			:bbls
		<u> </u>				L	Tota	IFt³:			ft.³
Total sks:	630	sks.	Total Bb	ls. Cmt.:	181	1.96	:Bbls	To	otal Wate	r for Job:	
Total Ft.3:	1022	ft.3	Total Mi	x Water:	129	5.28	:Bbls		338.00		:Bbls

Acid Systems									
Acid S	System:		Gallons						
Dive	erter:		Balls	Coarse Rock Salt					
	Injection Rate:		Job P	ressures	Job Log Remarks:				
Time	Rate:	Bbls in		Tbg psi.	Csg psi	Joon Log Memaiks.			
400pm						Trucks Called out			
830pm						Arrive on Location			
835pm			]			Spot Trucks - Test Water			
840pm						Rig up Equipment			
930pm						Wait on rig to come out of hole & run casing			
			1			8/26/2011			
100pm	1					Pre Job Safety Meeting			
105pm						Rig up Floor			
128pm			ł			Test lines to 3000 psi			
132pm						Pump 20 bbl Fresh Water Spacer Ahead			
140pm						Shut Down discovered we were 330 sks short on cement			
SERVICE	REPRESE	NTATIVE:  Signature	Please	/		CUSTOMER REPRESENATIVE:   \$ignature Please			
Don \	Nolford			- '		x Ken (1) for			



Ticket Number:

H-2011-900

Lease:

**Bob White ST 11** 

Well:

1

Date 8/26/2011

Job Type:

8 5/8 Surface

	Injection Rate: Job Pressures			Job Log Remarks:			
ime	Rate:	Bbls in	Tbg psi.	Csg psi	Job Log Remarks.		
141pm					Ordered 330 sks more of cement		
142pm					Turned well back over to the rig		
530pm					Bulk truck arrives on location		
600pm					Wait on water to arrive on location		
633pm	3	10		100	Pump 10 bbls Fresh water spacer		
544pm	3.9	1		150	Pump 775 sks / 339 bbls lead cement @ 13.5#		
645pm	3.6	4		150			
658pm	5,5	59		170			
706pm	6	95		240	Weigh Lead Cement @13.5#		
712pm	6	137		230	Weigh Lead Cement @13.5#		
719pm	6.3	170		210			
728pm	6.4	220		210			
731pm	6.4	239	<del></del>	160			
732pm	6.2	1		200			
733pm	6	6	<del></del>	220	Weigh Tail Cement @ 14.8#		
736pm	4	20		250	Weigh Tail Cement @ 14.8#		
740pm	4	36		250			
	<del></del>	30		230			
741pm	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>		20	Drop Plug Pump 116 bbls Displacement - Wash up on top of Plug		
742pm	3	1 20		230			
755pm	6.3	20					
800pm	6.3	50		340	<del></del>		
805pm	6.3	80		480	Pressure & Rate		
808pm	3	100		480			
814pm	1.7	116		520	Pressure & Rate		
815pm	0.8	116		1050	Bump Plug		
322pm	ļ				Check Floats - Floats Held - 1 bbl back to tanks		
325pm				<u> </u>	Rig Down Equipment		
930pm				1	Depart Location		
			]				
				[	Circulated 78 bbls / 253 sks cement to the pit		
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ank you	for your business	your patronage is	greatly apprec	iated!!!			
RVIĆE	I for your business REPRESENTATIVE	: Signature Pleas	e /		CUSTOMER REPRESENATIVE: Signature Please		
		/ /			1/2 / 1/7		
	Volford						



	Date:	Time:
Truck Called:	9/3/11	
Arrived at job:	9/3/11	215pm
Start Job:	9/3/11	1025pm
Finish Job:	9/3/11	1209am
Leave Location:	9/3/11	100am

Job Log

										Day Bare	2
RISING STAR SERV	ICES LP.	Custom	er Name:	BC Oper	ating (Total Energy Services)			Ticket Nu	ımbar:		
P.O. BOX 611	P.O. BOX 61193 Lease Name:				Bob W	hite ST 1	1	Ticket Number: H2011		1-94	
MIDLAND, TEXAS	(AS 79711 Well #:					1		Superv	isor:	Brent	Funk
OFFICE # 432-61	7-0114	Тур	e of Job:		5 1/2 P	roductio	n	County:		Lea	
FAX #432-339-0	0140		Date:	9/4/2	2011	CUSTON	ER REPRES	ENTATIVE:	Ac	lam Cuny	us
Tubing Size:	N.	/A	Ca	sing size:	5 1	1/2		Liner size:	N.	/A	
Tubing weight:	N.	/A	Casin	g weight:	15.	.5#		Top of Liner:	N	/A	
Tubing bbl/Inft	N.	/A	То	tal Depth:	53	25	Bot	tom of Liner:	N.	/A	
Retainer depth:	N.	/A	7	otal Pipe:	532	9.77	Anı	nular Volume:	N	/A	
Packer depth:	N.	/A	0	pen Hole:	7 :	7/8		BHST:	N	/A	
Perfs:	N	/A	SI	hoe Joint:	41.	.77		ВНСТ:	N	/A	
Holes in casing:	N.	/A	Disp	lacement:	<b>125.8</b> bbls			Maximum:	35	3500	
			Pro	e-Flush:	2	0 bbls					
	Sks.				С	emen	t Additiv	/es			
Lead Cement:	550			50/	50"C"+1	0%Gel+.	2%C-15+.25	%R-38+5%s	salt	•	
	Cmt. Wt.	40.40	Yield		Gal/sk			Water:		6.80	:bbls
	CML WE	12.40	Yleid	2.06	Gal/SK	11.21	Tota	Ft.3:	113	3.00	ft.³
Tail Cement:	210				50/50"0	"+2%Ge	I+.4%FL-10	+.25%R-38			
	Cmt. Wt.	14.20	Yield	1.26	Gal/sk	5.70		Water:		.50	:bbls
	Ome vie	14.20	1,014	1.20	Cunok	0.70	Tota	Ft.³:	264	4.60	ft.³
			_				T				,
	Cmt. Wt.		Yield		Gal/sk			Water:			:bbls
	 	<u> </u>	<u> </u>				Tota	iru:			, t.
			1	r		I	l Bairin-	Water:	Г		:bbls
	Cmt. Wt.		Yield		Gal/sk			vvater:			tt.3
otal sks:	760	sks.	Total Bb	ls. Cmt.:	248	3.91	:Bbls	То	tal Wate	r for Job:	<u> </u>
Total Ft.3:	1398	ft.³	Total Mi	x Water:	175	5.30	:Bbls		355.00		:Bbls

	Acid Systems										
Acid S	ystem:			Gallons							
Dive	erter:			Balls			Coarse Rock Salt				
	Injection Rate:		l	essures	Job Log Remarks:						
Time	Rate:		Bbls in		Tbg psi.	Csg psi	oon Log Rollialks.				
215pm							Arrive on location				
220pm			1				Spot equipment				
225pm							Rig up				
230pm							Test H20				
1025pm			]		Ĭ		Safety meeting				
1055pm				4500			Pressure test lines				
1058pm	4	ţ	4			380	FW Spacer 10bbl				
1059pm		1	1			380	Lead Slurry 550sks202bbl@12.4ppg				
1106pm		5	36			320	Weighed Lead@12.4ppg				
1113pm	6.	.6	82			370	Weighed Lead@12.4ppg				
1120pm	6.	.6	129		l	380	Weighed Lead@12.4ppg				
SERVICE REPRESENTATIVE: Signature Please							CUSTOMER REPRESENATIVE: Signature Please				
Brent Funk							x Kenthe				



Ticket Number:

H2011-944

Lease: Bob White ST 11

**Customer:** 

**BC Operating (Total Energy Services)** 

Well:

Date

9/4/2011

Job Type: 5 1/2 Production

		ction Rate:		essures	Job Log Remarks:
	Rate:	Bbls in	Tbg psi.		oon Log itelliains.
1125pm	6.6	169		340	Weighed Lead @12.4ppg
1130pm	5.5	1		350	Tail Slurry 210sks 47bbl@14.2ppg
1131pm	5.5	6		400 400	Weighed Tail@14.2ppg
1133pm	5.6	17		420	Weighed Tail@14.2ppg
1138pm	5 3	42	<del></del>	330	Weighed Tail@14.2ppg Shut Down
1140pm 1141pm		40		330	Wash Pumps& Lines
1145pm	4	1	<del></del>	160	Drop Plug
1146pm	4	5	<del></del>	180	Displacement 125.8bbl FW
1148pm	4.7	10		400	Displacement 10bbl
1150pm	7	30	<del></del>	480	Displacement 30bbl
1152pm	7	50		670	Displacement 50bbl
1154pm	7	70		900	Displacement 70bbl
1156pm	7	90		1180	Displacement 90bbl
1157pm	3	105		1260	
1201am	3	115		1320	Displacement 115bbl
1206am	3	126		2000	Bump Plug
1211am					Check Float "Held"
					No Cement Circulated To Surface
1220am				<u> </u>	Rising Star Released
					Thank You Brent & Crew
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hankiisi	· for vour busins	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		l	
Hank you	DEPOSOS DUSINES	s, your patronage i E:  Signature Pleas	s greatly appre	ciated!!!	CUCTOMED DEPOCATION A
		c.  Signature Pleas	e		CUSTOMER REPRESENATIVE Signature Please
	Funk				X Ken USA

## **Bobwhite 11 State #1 WBD.xlsx**

LEASE & WELL NO. FIELD NAME LOCATION	Bobwhite 11 State #1  Quail; Queen F, 2310' FNL & 2310' FWL, Sec 11, T19S-R34E	LAST UPDATED 1/18/2012 PS COUNTY & STATE Leas County, NM API NO. 30-025-40235
K.B. ELEV. D.F. ELEV. GROUND LEVEL  SIZE 8-5/8" GRADE J-55  WELL HISTORY  COMPLETION DATE	3976'  SURFACE CASING WEIGHT 24.0# DEPTH 1860' SX. CMT. 925 sx TOC @ surf	Formation Tops MD  Rustler Yates Grayburg San Andres Spraberry Holt Glorieeta Clearfork Tubb Lower Clear Fork  TUBING DETAIL
SIZE <u>5-1/2"</u> GRADE <u>J-55</u>	PRODUCTION CASING           WEIGHT         15.5#         DEPTH         5325'           SX. CMT.         760 sx         TOC @           PBTD@         5270'           TD@         5325'	Queen 4998'-5034', 5058'-5064' 5070'-5074', 5088'-5090'