

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
JUL 06 2012
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
October 13, 2009

| | |
|---|--|
| WELL API NO. 30-025-27647 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. E-8077 | |
| 7. Lease Name or Unit Agreement Name STATE 731 | |
| 8. Well Number 4 | |
| 9. OGRID Number 012444 | |
| 10. Pool name or Wildcat Undesignated Jalmat/Yates/7 Rivers | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GL | |

4. Well Location
Unit Letter M : 990 feet from the SOUTH line and 660 feet from the WEST line
Section 25 Township 22S Range 35E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <u>TA Status</u> <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT Chart Attached

6-26-2012: Move in pulling Unit. LD all rods. POOH with tubing.

6-27-2012: Run CIBP and set at 3705'. Circulate hole with fresh water and packer fluid. Test plug and casing to 640#- good.

6-28-2012: LD all tubing. NU well head. Called Mark and set up MIT test for 7-3-2012.

7-3-2012: RU Parker Energy Services - Chad. Load hole with .25 barrels. Pressure to 560#. RU chart and run 30 minute Pressure test. Beginning pressure 560#. Ending pressure 560#.

WELL IS TEMPORARILY ABANDONED AS OF 07/03/2012

This Approval of Temporary
Abandonment Expires 7/3/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE July 4, 2012

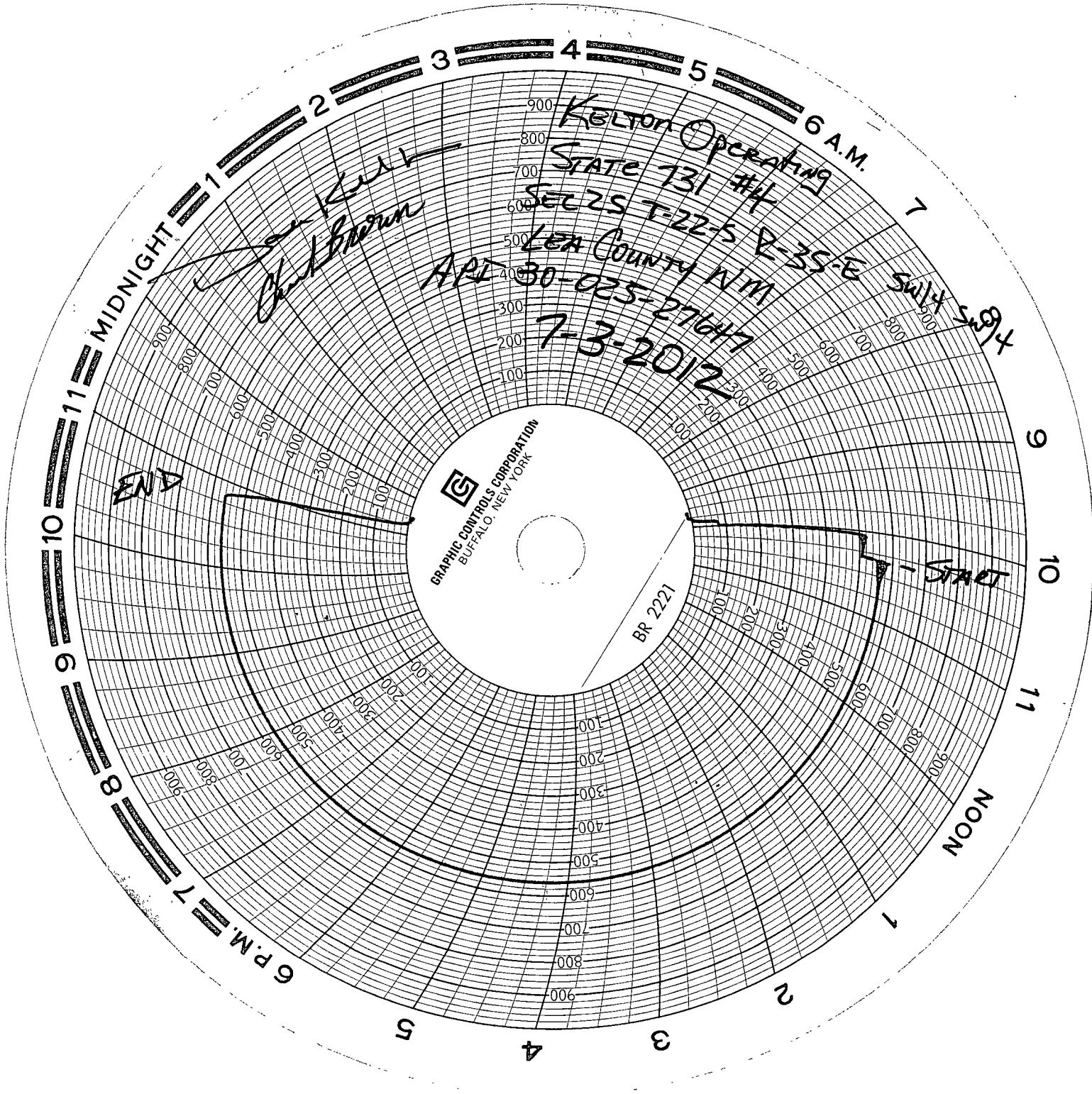
Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

For State Use Only

APPROVED BY: Mary H Brown TITLE Compliance Officer DATE 7/10/2012

Conditions of Approval (if any):

JUL 10 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

KELTON Operating
STATE 731 #4

SEC 25 T-22-S E-35-E
Lea County NM

API 30-025-27647

7-3-2012

*Ken
Chubbrown*

SW 1/4 S 29 1/4