Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Submit 3 Copies To Appropriate District  Office District I  1625 N French Dr., Hobbs, NM 872  District II  OIL CONSERVATION DIVISION	WELL API NO.
District II OIL, CONSERVATION DIVISION	30-025-40585
District III 9 2012 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Black Bear 36 State
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Monitor	5 COCRID Number
2. Name of Operator  EOG Resources, Inc.	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	SWD; Delaware
4. Well Location	
Unit Letter <u>H</u> : 1420 feet from the North line and	1320 feet from the East line
Section 36 Township 25s Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	· · · · · · · · · · · · · · · · · · ·
3318' GR	and the second of the second o
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. One of Appropriate Bon to mare at Nature of Notice,	report, or other batta
NOTICE OF INTENTION TO:	SEQUENT REPORT OF: New 100
PERFORM REMEDIAL WORK PLUG AND-ABANDON PLUG REMEDIAL WORK	ALTERING CASING LE
·	ING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPLETE CASING/CEMENT J	OB <sup>1</sup>
DOWNHOLE COMMINGLE	
· · · · · · · · · · · · · · · · · · ·	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi	ve pertinent dates including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac	
or recompletion.	, , , , , , , , , , , , , , , , , , ,
7/1/12 Ran 122 jts 9-5/8", 40#, J55 & HCK55 LTC casing set at 5039'	
Cement lead w/ 1125 sx Class C, 12.7 ppg, 2.217 yield; tail v	
1.337 yield. Circulated 253 sx cement to surface. WOC 18 h	
7/2/12 Tested casing to 2000 psi for 30 minutes. Test good.	
Resumed drilling 8-3/4" hole.	_
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Spud Date: 6/26/12 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
The state of the s	To the same of the
SIGNATURE Regulato	ry Analyst DATE 7/2/2012
Type or print name. Stan Wagner E-mail address:	PHONE <u>`432-686-3689</u>
For State Use Only AA	01.
APPROVED BY Waley Stown TITLE Complian	ue Oficer DATE 7/10/2012
Conditions of Approval (if any)	DAIL 11. 120.E

JUL 1 0 2012