Office	tate of New Mexico Ainerals and Natural Resources	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-40161
811 S. First St., Artesia, NM 88210 HOBBS OCIVIL COI <u>District III</u> (505) 334-6178 122	0 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMAY 17 2012 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROBOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Hartin State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
Name of Operator Endeavor Energy Resources, LP		9. OGRID Number 190595
3. Address of Operator 110 N. Marienfeld, Ste 200 Midland, TX 79701	`	10. Pool name or Wildcat
4. Well Location		Tatum; Upper Penn (Wolfcamp & Penn)
Unit Letter A: 990 feet from the North line and 990 feet from the East line		
	nship 13S Range 36E Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
4005' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AS TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CODOWNHOLE COMMINGLE	BANDON REMEDIAL WOR	IILLING OPNS. P AND A
OTHER:		tion of Wolfcamp X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/18/2012 pooh rods, tbg, set 5 1/2", CIBP @ 10,800' w/25 sx cmt. Perfs. 10,680' - 10,686', 2 spf. Acidize 300 gal. 15% HCL. Swab back -tite. Set CIBP @ 10,600', 25 sx cmt. Perf 10,437' - 10,441, 2 spf, Acid 500 gal. 15% HCL tite. Set CIBP @ 10,372'; 25 sx cmt. Perf 10,298' - 10,372', 4 spf, Acid 3000 gal. 15 % HCL. Swab load back w/3 bbl oil. Set CIBP @ 10, 293' 25 sx cmt., Perf 10,256' - 10,264' 2 spf, ACID 500 GAL. 15 % HCL. No show of Set RBP @ 10,218, Perf 10,197' - 10,204', 2 spf, Acid 500 gal. 20 % HCL. Swab load, trace of oil. Releas rig & set @ 10,134'. Perf 10,066' - 10,070'2 spf, 2500 gal. 15 % HCL. Swab load, recovered 50 % oil. Move RRP to 10,042' Perf 9987' - 9995', 2 spf, Acid 3000 gal., Swab load w/good show of oil. Drill CIBP @ 10,298'. Run 2 7/8" TBG, pump, rods to 10,008'. Began pumping 4/7/2012.		
Spud Date: 06/28/2011	Rig Release Date: 07/22/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE AU JAU JA	TITLE Regulatory Analyst	DATE <u>05/15/2012</u>
Type or print name Jan South For State Use Only	E-mail address: JSouth@eeronli	ne.com PHONE: (432)262-4014
APPROVED BY:	TITLE I DWROEDUM DW	DATE JUL 1 0 2012
Conditions of Approval (Fany):		DATE