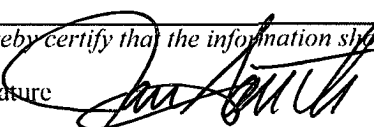


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-40161</div>							
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Harton State 6. Well Number: <div style="text-align: center; font-weight: bold;">2</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator <div style="text-align: center; font-weight: bold;">Endeavor Energy Resources, LP</div>						9. OGRID <div style="text-align: center; font-weight: bold;">190595</div>			
10. Address of Operator 110 N. Marienfeld, Ste 200 Midland, TX 79701						11. Pool name or Wildcat Tatum; Upper Penn (Wolfcamp & Penn)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	A	7	13S	36E		990	990	Lea	
BH:	A	7	13S	36E		990	990	Lea	
13. Date Spudded 06/28/2011	14. Date T.D. Reached 07/22/2011	15. Date Rig Released 07/26/2011		16. Date Completed (Ready to Produce) 12/16/2011		17. Elevations (DF and RKB, RT, GR, etc.) 4005'			
18. Total Measured Depth of Well 11600		19. Plug Back Measured Depth 11301		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run Gamma Ray/CCL and Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10900-11125 Penn Cayon Lime									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED
13 3/8		61# 452		473		17 1/2		430	0
8 5/8		32# 4462		4510		11		1430	0
5 1/2		17# 11598		11599		7 7/8		1430	0
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
25. TUBING RECORD									
SIZE	DEPTH SET		PACKER SET						
2 7/8	11007		10862						
26. Perforation record (interval, size, and number) 10,900 - 11,112 4 SPE									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,900 - 11,112 12 BBL'S OF 15 % NEFE AND 4 SPE									
28. PRODUCTION									
Date First Production 12/16/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) Producing			
Date of Test 12/15/2011	Hours Tested 24	Choke Size None	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 3	Water - Bbl. 165	Gas - Oil Ratio 1000 to 1		
Flow Tubing Press. N/A	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 3	Water - Bbl 165	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By N/A		
31. List Attachments Directional Survey, Gammer Ray / CCL and Neutron Density									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude			Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
		Jan South		Regulatory Analyst		05/07/2012			
E-mail Address JSouth@eeronline.com									

JUL 10 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2142	T. Canyon	10839
T. Salt		T. Strawn	11310
B. Salt		T. Atoka	
T. Yates	3040	T. Miss	
T. 7 Rivers	3164	T. Devonian	
T. Queen	3537	T. Silurian	
T. Grayburg	4166	T. Montoya	
T. San Andres	4432	T. Simpson	
T. Glorieta	5902	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	7330	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8090	T.	
T. Wolfcamp	9540	T.	
T. Penn	10632	T.	
T. Cisco (Bough C)		T.	
		T. Ojo Alamo	T. Penn "A"
		T. Kirtland	T. Penn. "B"
		T. Fruitland	T. Penn. "C"
		T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzie
		Base Greenhorn	T. Granite
		T. Dakota	
		T. Morrison	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 10,900' to 11,112' No. 3, from.....to.....
No. 2, from 9987' to 10,312' No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 325 to 450 feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology