District 1 1625 N. French District II	, NM 88240	State of New Mexico BS OCDEnergy, Minerals & Natural Resources				Form C-104 Revised Feb. 26, 2007						
1301 W. Grand Avenue, Artesia, NM 88210								nit to Appr	to Appropriate District Office 5 Copies			
District III 1000 Rio Brazos Rd., Aztec, NM STAIO 9 2012 District IV District IV									5 Copies			
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									AMENDED REPORT			
I. REQUESTFOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									PORT			
¹ Operator name and Address ² OGRID Number												
								20497				
815 W. 10 th St. ³ Reason for Filing Code/ Effective Date Ft. Worth, TX 76102 RC												
⁴ API Numb												
30-025-0			ates-SR-	Queen				/	199		1	
			⁸ Property Name EK Queen Unit				/	⁹ Well Number 013				
II. ¹⁰ Su	rface Lo	ocation									······	
Ul or lot no.	Section	Township	Range	Lot Idn		North/South L	ine			West line	County	
G	24	18S	33E		1980'	North		1650'	Ea	ist	Lea	
	·····	ole Locati	on									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ine	Feet from the	East/	West line	County	
Same			1			}		1				
¹² Lse Code F		¹³ Producing Method Code		od ¹⁴ Gas Connection ¹⁵ C Date		ermit Number ¹⁶ (C-129 Effective Date		¹⁷ C-12	¹⁷ C-129 Expiration Date	
III. Oil :	and Gas	Transpor	rters									
¹⁸ Transpol OGRID	ter	¹⁹ Transporter Name and Address								²⁰ O/G/W		
174238		Enterprise Crude Oil, LLC								0		
114400		210 Park Ave. #1600								State State State		
	1. og 2.			<u>.</u>	Oklahoma City	, OK 73102						
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ه در ۱۹۹۹ د در ۱۹۹۹ د در											and the second	
<u> </u>	Comr	etion Data		···········				······				
²¹ Spud Da		²² Ready		T	²³ TD	²⁴ PBTD		²⁵ Perforat	ions	1	²⁶ DHC, MC	
7/29/55		7/1/1			4400'	4395'		3560' - 35			N/A	

7/29/55	7/1/12	-		3560' – 3570'		
²⁷ Hole Size	²⁸ Casing	²⁸ Casing & Tubing Size		t	³⁰ Sacks Cement	
12 ¼"		8 5/8" 5 ½"			175 525	
7 7/8"						
<u></u>						

V. Well Test Data

³¹ Date New Oil ³² Gas Delivery Date		³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
7/1/12	N/A	7/5/12	24 hrs	40	Pkr		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
48/64"	7	17	TSTM		Flowing		
	at the rules of the Oil Conse		OIL CONSERVATION DIVISION				
	and that the information giv		1				
	of my knowledge and belie	f.		1111			
Signature:	n Denlan		Approved by:	half			
Printed name:			Title: PETROLISUM ENGINEER				
David L. Henderson			E ENERGY PROVING AN AND AND AND AND AND AND AND AND AND				
Title:			Approval Date:	JUL 1 0 2019	96		
President							
E-mail Address:							
dhenderson@seelyoi	1.com			、			
Date:	Phone:						
7/5/2012	817-332-1377						
			······································				

Melissa Appleby

From: Sent: To: Subject: Attachments: Melissa Appleby Thursday, July 05, 2012 2:59 PM donna.mull@state.nm.us Seely Oil Company - EKQU #013 EKQU #013 - C-104.pdf



Donna,

Per David Henderson, I have attached a C-104 for the above referenced well. I will send the hard copies in the mail to you today. Please let me know if this meets your approval.

David also asked me to ask you how to begin the paperwork to change the name of the EKQU #013 back to the original name the well was drilled under. Since it was recompleted to the Yates formation, it will no longer be an EK Queen well. We would like to rename it the Sivley #3 well.

Thanks, Donna, *Melissa Appleby*

Seely Oil Company 815 W. 10th St. Ft. Worth, TX 76102 817-332-1377 phone 817-332-1426 fax

Melisson

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