

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBBS OGD</b> State of New Mexico Energy, Minerals and Natural Resources <b>FEB 21 2012</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-40216		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. 37357		5. Lease Name or Unit Agreement Name Jalmat	
				6. Well Number 1	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator BC Operating, Inc.				9. OGRID 160825	
10. Address of Operator P O Box 50820 Midland, Texas 79710				11. Pool name or Wildcat Langlie Matrix, Seven Rivers-Queen-Grayburg	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	16	23S	36E	
B11:					
12. Feet from the N/S Line	12. Feet from the E/W Line	12. County			
422	2158	West Lea			
13. Date Spudded 08/13/11		14. Date T D Reached 08/21/11		15. Date Rig Released 08/18/11	
16. Date Completed (Ready to Produce) 02/20/12		17. Elevations (DF and RKB, RT, GR, etc ) 3454' GI			
18. Total Measured Depth of Well 4007'		19. Plug Back Measured Depth 3714'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run CBL/CN/GR/CCL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 3568' to 3688'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT L.B./F.T.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1394'	12 1/4"	630	0
5 1/2"	15.5	4007'	7 7/8"	850	0
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3874' - 3916' - CIBP set @ 3865' 3743' - 3838' - Squeezed off 3568' - 3688' - Current Producing Interval			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3568' - 3688'      Acid w/3000 gals 15% HCL & 1250# Rock Salt		
<b>28. PRODUCTION</b>					
Date First Production 02/20/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - C456-305-144 w 40 HP Prime Mover, POC		Well Status (Prod or Shut-in) Producing	
Date of Test 02/20/12	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 24 hrs	Oil - Bbl 1.0	Gas - MCF 2.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 1.0	Gas - MCF 2.6	Water - Bbl 338.7
					Oil Gravity - API - (Corr.) 35.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments C-102, C-144, CLEZ, Deviation Survey, Cement Reports, Cement Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Pam Stevens</i>		Printed Name Pam Stevens		Title Regulatory Analyst Date 02/21/12	
E-mail Address - pstevens@bcoperating.com					

**JUL 10 2012**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3215'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3380'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3720'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

# OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology