

District I - (505) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (505) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 05 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30280
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1576-3
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit Tract 3229
4. Well Location Unit Letter <u>L</u> : <u>2630</u> feet from the <u>South</u> line and <u>569</u> feet from the <u>West</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>12</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: report csg leak ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Isolated a 5.5" Casing leak @ 96-106'+/-. TOC @ 200'. Bottom of 13.375" @ 1522'. Well bore is currently "suspended" with RBP @ 2488' and 4252'. Objective is to replace the upper section of the un-cemented 5 1/2" casing and restore mechanical integrity as required by NMOCD.

Attached are the procedures:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rhonda Rogers*

TITLE Staff Regulatory Technician

DATE 06/29/2012

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

*Malay S. Brown*

TITLE

*Compliance Officer*

DATE

*7/10/2012*

Condition of Approval: the operator shall give 24 hour notice to the appropriate District office before work begins

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

JUL 10 2012

EVGBSAU 3229-002  
API# 30-025-30280

Dig out cellar to expose 5 1/2" X 13 3/8" bradenhead. Remove pressure-monitoring pipe extensions/valves from braden head/tubing head. Re-enforce cellar walls. RU pulling unit. Check pressure. ND adapter flange. ND tubing head ("B" section). Weld on 5.5" pup joint. Strip over/install BOP to accommodate 5.5" casing. Wrap primer-cord explosive around landing area for 5.5" casing slips/hanger near base of "B" section. Pull tension on 5.5" casing up to 10,000 #. If no movement, ignite primer-cord explosive with tension engaged. Move all personnel beyond anchors prior to ignition. Install swivel & 5 1/2" elevators for casing back-off @ collar @ 176' per Apollo CBL/CCL dated 5/3/2012. Lay down 5 1/2" casing. RIH with 4 jts of 5.5" 15.5 #/ft. K-55 ST & C csg to engage collar @ 176'. Use short landing joint as necessary. Prior to make-up of the new section of casing, circulate oxygen scavenger/corrosion inhibitor mixture to fill the annulus between the 5.5" X 13.375". Make-up the new section of casing to recommended torque, pull tension and install casing hanger/primary packing. Make final cut as necessary and install secondary packing. NU tubing head. Test seals as recommended by manufacturer. Install BOP with pipe rams on top to accommodate 2.7/8" tubing workstring. Test casing to 500 psig or as specified by injection order. TIH with overshot to recover RBPs set @ 2488' and @ 4252'. Note: Load hole with 15.5 PPG mud prior to unsetting RBP @ 4252' to control GBSA reservoir pressure at this location. POOH/LD 2.7/8" workstring. TIH with injection packer equipped with on-off mandrel and Duoline 2 7/8" tubing with on-off tool as before and set packer at 4252+/- . Do not use any subs> Land tubing with a full joint. ND BOP, release on-off tool, and install stripping rubber/tubing hanger on landing joint. RU HPPT and circulate 100 bbl 10 PPG brine mixed with oxygen scavenger/corrosion inhibitor down annulus to remove the 15.5 PPG mud from the tubing/casing annulus and tubing. Re-engage O/O overshot to mandrel, land tubing, and NU tubing head adapter. Chart MIT per NMOCD Install Buckeye SOP upper tree for this type of WAG well. Return to injection.