Office	State of New Mexico Minerals and Natural Resource	Form C-103 Revised August 1. 2011
$\frac{D_{15trrct11} - (575) 393-6161}{1625 \text{ N} \text{ French Dr}, \text{ Hobbs, NM 88240}} \\ \frac{D_{15trrct111} - (575) 748-1283}{811 \text{ S} \text{ First St}, \text{ Artesia, NM 88210}} \\ \frac{D_{15trrct111} - (505) 334-6178}{1000 \text{ Rio Brazos Rd}, \text{ Aztec, NM 87410}} \\ \frac{1220 \text{ South St. Francis Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St. Francel Dr.}}{\text{ Santa Fe, NM 87505}} \\ \frac{1220 \text{ South St.}}{ Santa Fe, NM 87505$		WELL API NO.
		30-025-08976 5. Indicate Type of Lease
		STATE FEE Image: Constraint of the second s
1220 S St Francis Dr., Santa Fe, NM 87505		6. State Off & Gas Lease No.
SUNDRY NOT DESCRIPTION SUNDRY NOT DESCRIPTION SUNDRY NOT DESCRIPTION SUNDRY NOT DESCRIPTION SUCH DESCRIPTION FOR PERMIT (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name South Eunice Unit
PROPOSALS) Image: Constraint of the second		8. Well Number 3
2. Name of Operator		9. OGRID Number
Breck Operating Corp3. Address of Operator		02799 - 10. Pool name or Wildcat
P.O. Box 911 Breckenridge, TX 76424		Eunice, 7 Rivers, So.
4. Well Location		
	t from the <u>N</u> line and	
Section 21 Township 22S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
		, elc.)
Approved for plugging of "TENTION T Liability under bond is retained pending re Which may be found at OCD Well Plugging PULL DOWNHOLL OTHER:	Box to Indicate Nature of Not	ice, Report or Other Data
Liability under bond is retained pending receipt of Other Data C-103 (Subsequent Report of well bore only. AND ABANDON Forms, www.emnrd at OCD Well Plugging DOWNHOLL OTHER:		
C-103 Muder bond is retained of well bore only. AND ABANDON SUBSEQUENT REPORT OF: Which may be found is retained pending receipt of DOWNHOLL AND ABANDON REMEDIAL WORK ALTERING CASING PULL MWW.emnrd.state.nm.us/ocd MVell plugging) CASING/CEMENT JOB CASING/CEMENT JOB OTHER: 13. Describe proposed or compute Alterno of Well plugging) Interview of the pending receipt of the pending rece		
Which (Subsequent Report of Well bore only. AND ABANDON REMEDIAL WORK ALTERING CASING Forms, Www.emnrd.state.nm.us/ocd Poul COMMENCE DRILLING OPNS PAND A DOWNHOL OTHER: OTHER: OTHER: OTHER: OTHER:		
PULL CASING/CEMENT JOB		
state nm use Pace gir	ocipt of	
OTHER:		
13. Describe proposed or complex. of starting any proposed work). SEL 5.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Completed Operations		
1. Circ. Hole w/ 9.5 ppg mud		
2. Pump 25 sx Class C from 3072'-3172'		
3. Test csg to 250 psi, held. A Part 16102 16202 w/ 4 art Set nhr & tructo actablish injection rate. Well immediately necessary due. Concert behind size		
 Perf 1619'-1620' w/ 4 spf. Set pkr & try to establish injection rate. Well immediately pressured up. Cement behind pipe. Unset pkr & pump 25 sx Class C from 1570'-1670'. WOC & tag plug @ 1330'. 		
6. Perf 336'-337' w/ 4 spf. Set pkr & pump 85 sx Class C.		
 Cut off wellhead & weld on steel plate. Wellsite ready for inspection as of 6/1/12 		
All work approved by Mark Whitaker w/ the NMOCD		
Snud Data: 5/29/12	Pig Pologo Date: 5/31/12	2
Spud Date: 3/29/12	Rig Release Date:	
I hereby certify that the information above is true an	d complete to the best of my know	ledge and belief.
SIGNATURE Harm		
	TITLEPetroleum Engine	
Type or print name <u>Matthew Thompson</u> E-ma For State Use Only	ail address: <u>mthompson@bre</u>	<u>ckop.com</u> PHONE: <u>254-559-3355</u>
Conditions of Approval (if any)		
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